



6-22-20

Home Office: Great Bend, Kansas

P. O. Box 793 (316) 793-7903

Company **Vincent Oil Corporation** Lease & Well No. **Chavez #1**

Elevation **1465 Kelly Bushings** Formation **Burgess** Effective Pay _____ Ft. Ticket No. **17688**

Date **8-21-72** Sec. **6** Twp. **25S** Range **2E** County **Sedgwick** State **Kansas**

Test Approved by **H. Deane Jirrels** Western Representative **Norman Allen**

Formation Test No. **1** O.K. Misrun _____ Interval Tested From **2945'** to **2983'** Total Depth **2983'**

Size Main Hole **7 7/8"** Rat Hole _____ Conv. B.T. _____ Damaged Yes No Conv. _____ B.T. _____ Damaged Yes No

Packer Depth **2940** Ft. Size **6 3/4"** Packer Depth **2945** Ft. Size **6 3/4"**

Straddle Yes _____ No Conv. _____ B.T. _____ Damaged Yes _____ No

Tool Size **5 1/2" O.D.** Tool Jt. Size **4 1/2" F.H.** Anchor Length **38** Ft. Size **5 1/2" O.D.**

RECORDERS Depth **2976** Ft. Clock No. **10412** Depth **2979** Ft. Clock No. **8474**

Top Make **Kuster** Cap **4150** No. **2606** Inside ~~Outside~~ Bottom Make **Kuster** Cap **3150** No. **1565** Inside ~~Outside~~

Below Straddle: Depth _____ Clock No. _____ Inside _____ Depth _____ Ft. Clock No. _____ Outside _____

Top Make _____ Cap _____ No. _____ Inside _____ Bottom Make _____ Cap _____ No. _____ Outside _____

Time Set Packer **12:55** A. M

Tool Open I.F.P. From **1:00** M. to **1:30A.** M. Hr. **30** Min. From (B) **58** P.S.I. To (C) **118** P.S.I.

Tool Closed I.C.I.P. From **1:30** M. to **2:00A.** M. Hr. **30** Min. (D) **771** P.S.I.

Tool Open F.F.P. From **2:00** M. to **3:00A.** M. Hr. **60** Min. From (E) **149** P.S.I. To (F) **257** P.S.I.

Tool Closed F.C.I.P. From **3:00** M. to **3:30A.** M. Hr. **30** Min. (G) **760** P.S.I.

Initial Hydrostatic Pressure (A) **1563** P.S.I. Final Hydrostatic Pressure (H) **1540** P.S.I.

SURFACE Size Choke **3/4** In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____

_____ M. _____

_____ M. _____

BLOW **Fair thru out test** Bottom Choke Size **3/4** In.

Did Well Flow Yes No _____ Recovery Total Ft. **180 feet gas in pipe**

170 feet clean oil - 120 feet muddy oil - 240 feet froggy mud oil emulsion

Reversed Out Yes No _____ Mud Type **Chem.** Viscosity **39** Weight **9.7** Water Loss **12** cc. Maximum Temp. **115** °F

Type Circ. Sub. **Pin** Safety Joint **No** Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers **Yes** Did Packer Hold? **Yes** Did Tool Plug? **No** Where? _____

Length Drill Pipe **2175** ft. I.D. Drill Pipe **3.8** in. Length Weight Pipe **750** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars _____ ft.

I.D. Drill Collars _____ in. Length D.S.T. Tool **58** ft.

Remarks **Oil checked 40° gravity corrected**

K. G. S. LIBRARY

WESTERN TESTING CO., INC.

Pressure Data

6-20-20

Date 8-21-72 Test Ticket No. 17688
 Recorder No. 2606 Capacity 4150 Location 2976 Ft.
 Clock No. 10412 Elevation 1465 Kelly Bushings Well Temperature 115 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1563</u> P.S.I.	<u>12:55</u> A. M.	
B First Initial Flow Pressure	<u>58</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>118</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>771</u> P.S.I.	<u>60</u> Mins.	<u>56</u> Mins.
E Second Initial Flow Pressure	<u>149</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>257</u> P.S.I.		
G Final Closed-in Pressure	<u>760</u> P.S.I.		
H Final Hydrostatic Mud	<u>1540</u> P.S.I.		

K. G. S. LIBRARY

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>1</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>118</u>	<u>0</u>	<u>149</u>	<u>0</u>	<u>257</u>
P 2	<u>5</u>	<u>3</u>	<u>517</u>	<u>5</u>	<u>150</u>	<u>3</u>	<u>624</u>
P 3	<u>10</u>	<u>6</u>	<u>686</u>	<u>10</u>	<u>158</u>	<u>6</u>	<u>698</u>
P 4	<u>15</u>	<u>9</u>	<u>719</u>	<u>15</u>	<u>166</u>	<u>9</u>	<u>719</u>
P 5	<u>20</u>	<u>12</u>	<u>735</u>	<u>20</u>	<u>176</u>	<u>12</u>	<u>731</u>
P 6	<u>25</u>	<u>15</u>	<u>746</u>	<u>25</u>	<u>187</u>	<u>15</u>	<u>740</u>
P 7	<u>30</u>	<u>18</u>	<u>752</u>	<u>30</u>	<u>199</u>	<u>18</u>	<u>746</u>
P 8		<u>21</u>	<u>758</u>	<u>35</u>	<u>214</u>	<u>21</u>	<u>750</u>
P 9		<u>24</u>	<u>762</u>	<u>40</u>	<u>224</u>	<u>24</u>	<u>754</u>
P10		<u>27</u>	<u>767</u>	<u>45</u>	<u>235</u>	<u>27</u>	<u>758</u>
P11		<u>30</u>	<u>771</u>	<u>50</u>	<u>245</u>	<u>30</u>	<u>760</u>
P12				<u>55</u>	<u>255</u>		
P13				<u>56</u>	<u>257</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

7K7-17688-I

