

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 18507 [STEWART 1-38]
KCC KDHE

NW SEC 7, T 25 S, R 20 [] West [] East

Lease Name STEWART Well # 1-38
(if battery of wells, attach list with locations)

Feet from N/S section line 85

Feet from W/E section line 1900

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 6137

Operator: DONALD & JACK ENSMINGER
Name & RR1 BOX 75
Address MORAN KANSAS

Field MORAN

County ALLEN

Disposal [] or Enhanced Recovery [☒]

Contact Person DON ENSMINGER
Phone 316-237-4320

Person (s) responsible for monitoring well DONALD ENSMINGER
Was this well/project reported last year? ☒ Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [☒] produced water [] brine treated [] brine untreated [] water/brine mixture
Source: [☒] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 660 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>	<u>300</u>	<u>200</u>		
Feb.	<u>560</u>	<u>28</u>	<u>"</u>	<u>"</u>		
Mar.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Apr.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
May	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
June	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
July	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Aug.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Sept.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Oct.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Nov.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Dec.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
	<u>7300</u>					

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C