

Reporting Period 1984

1-39

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 18507 [STEWART 1-39]  
KCC KDHE

NW SEC 7, T 25 S, R 20 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name STEWART Well I-39  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 1420

Operator License Number 6137

Feet from W/E section line 1720

Operator: DONALD & JACK ENSMINGER  
Name & RR1 BOX 75  
Address MORAN KANSAS

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [X]

Contact Person DON ENSMINGER  
Phone 316-237-4320

Person (s) responsible for monitoring well DONALD ENSMINGER  
Was this well/project reported last year?  Yes [ ] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [X] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[X] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 600 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>	<u>300</u>	<u>200</u>		
Feb.	<u>580</u>	<u>28</u>	<u>"</u>	<u>"</u>		
Mar.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Apr.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
May	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
June	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
July	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Aug.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Sept.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Oct.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Nov.	<u>600</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Dec.	<u>620</u>	<u>31</u>	<u>"</u>	<u>"</u>		
	<u>7300</u>					

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).