

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 18507 [JOHNSON W9]
RCC KDHE

SW SEC 6, T 25 S, R 20 [] West
[2] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name JOHNSON Well# W9
(if battery of wells, attach list with
locations)

Feet from 1/4 section line 660

Operator License Number 6137

Feet from W/8 section line 330

Operator: DONALD & JACK ENSMINGER
Name & PRI BOX 75
Address MORAN KANSAS

Field MORAN

County ALLEN

Contact Person DON ENSMINGER
Phone 316-237-4320

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well DONALD ENSMINGER
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] produced water [] brine treated other: _____ Quality: Total dissolved solids _____ ppm/mgm/liter Additives _____ (attach water analysis, if available) [X] brine untreated [] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>155</u>	<u>31</u>	<u>300</u>	<u>200</u>	<u>23750</u>	<u>237260</u>
Feb.	<u>140</u>	<u>28</u>	<u>"</u>	<u>"</u>		
Mar.	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Apr.	<u>150</u>	<u>30</u>	<u>"</u>	<u>"</u>		
May	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		
June	<u>150</u>	<u>30</u>	<u>"</u>	<u>"</u>		
July	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Aug.	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Sept.	<u>150</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Oct.	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Nov.	<u>150</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Dec.	<u>155</u>	<u>31</u>	<u>"</u>	<u>"</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).