

Reporting Period 1984

CR 128223

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E 23,055 []
KCE KDHE7 SEC 3, T 25 S, R 20E [X] West
(BANNER) EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name BANNER Well# 1
(if battery of wells, attach list with
locations)Feet from N section line 497Operator License Number 15-001-26717Feet from W section line 1320Operator: BANNER OIL
Name &
Address RT 1 Box 52
MORAN KAN - 66755Field MORANCounty ALLEN

Disposal [] or Enhanced Recovery [X]

Contact Person ALDEN ENSMINGER
Phone 316-237-4680-4221Person (s) responsible for monitoring well DARYL BOEHM
Was this well/project reported last year? [yes] [no]
List previous operator if new operator

I. INJECTION FLUID:

Type: [] fresh water [X] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives TREAT CLITE SP 262
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

II. COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 400 psi.
[] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>550</u>	<u>15</u>	<u>300 psi</u>	<u>210 psi</u>		
Feb.	<u>500</u>	<u>12</u>	<u>"</u>	<u>"</u>		
Mar.	<u>500</u>	<u>15</u>	<u>"</u>	<u>"</u>		
Apr.	<u>580</u>	<u>15</u>	<u>"</u>	<u>"</u>		
May	<u>500</u>	<u>15</u>	<u>"</u>	<u>"</u>		
June	<u>350</u>	<u>10</u>	<u>"</u>	<u>"</u>		
July	<u>700</u>	<u>17</u>	<u>"</u>	<u>"</u>		
Aug.	<u>680</u>	<u>15</u>	<u>"</u>	<u>"</u>		
Sept.	<u>680</u>	<u>15</u>	<u>"</u>	<u>"</u>		
Oct.	<u>400</u>	<u>10</u>	<u>"</u>	<u>"</u>		
Nov.	<u>500</u>	<u>12</u>	<u>"</u>	<u>"</u>		
Dec.	<u>400</u>	<u>10</u>	<u>"</u>	<u>"</u>		

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JAN 31 1985

CONSERVATION DIVISION
WICHITA, KANSAS

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

Project _____ DOCKET # E25055 [] for 198 4

- (II). Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- ☐ Controlled waterflood [W]
☐ Pressure maintenance [P]
☒ Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- ☐ Steam Flood [S] ☐ Fire Flood [F] ☐ Surfactant Chemical Flood [C]
☐ CO2 Injection [O] ☐ Air Injection [A] ☐ N2 Injection [N]
☐ Natural Gas Injection [G] ☐ Polymer/Micellar Flood [P] ☐ Other

Oil Producing Zone:

Name: BARTLESVILLE Depth 820-840 feet. Average Thickness 12 feet.

Oil Gravity 21 API

Production wells from this docket:

- a. Total number producing during reporting year 20.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 12.

1 DISPOSAL WELL

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
(A). Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>6.0</u> <u>6040 BBL</u>	<u>6.0</u> <u>6040 BBL</u>
(B). Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
(C). Oil production from project area (BBLs) (Total)	<u>7.0</u> <u>7000 BBL</u>	<u>7.0</u> <u>7000 BBL</u>
(D). Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>0</u>	<u>0</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

This is only a disposal well

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 1/29/85

Signature Daryl Boehm

Name Daryl Boehm

Title Super.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.