

KANSAS

State Geological Survey

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

API No. 15 - Allen - 001-24-359

County

Number

Operator

Burford Larson

Address

Box 48 - R R 1 Elsmore, Ks 66732

Well No.

9

Lease Name

Larson Farms

Footage Location

2510 feet from (N) line 1575 feet from (W) line

Principal Contractor

Jackson / Merrill

Geologist

Spud Date

Date Completed

Total Depth

765

P.B.T.D.

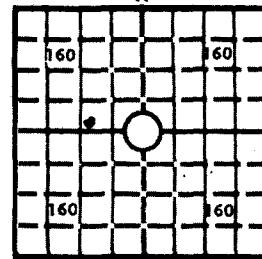
Directional Deviation

Oil and/or Gas Purchaser

Maclosky InvestmentS. 32 T. 25 R. 21 E W

Loc.

County

Allen640 Acres
N

Locate well correctly

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>20' surface</u>						<u>90</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>2 in ft</u>	<u>2 1/8 Glass & Alum</u>	<u>672 - 680</u>
					<u>683 - 687</u>

TUBING RECORD

Size	Setting depth	Packer set at
<u>2 1/2</u>	<u>711.40</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>acid at 680 - fracture with 40 sacks of sand</u>	
<u>Please w/it Rule 82-2-125</u>	

INITIAL PRODUCTION

Date of first production <i>May 16-81</i>		Producing method (flowing, <u>pumping</u> , gas lift, etc.)		RECEIVED STATE CORPORATION COMMISSION	
RATE OF PRODUCTION PER 24 HOURS	Oil <i>1 1/2 to 2</i>	Gas bbls.	Water MCF	Gas-oil ratio <i>JUL - 2 1981</i>	CFPB
Disposition of gas (<u>vented</u> , used on lease or sold)			Producing interval (s) CONSERVATION DIVISION		

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CFPB

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No.	Lease Name			
S _____ T _____ R _____ E _____ W _____				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	Signature Title Date			

Jackson / Neville Drilling Company
P.O. Box # 41
Bronson, Ka. 66716

State Geological Survey

WICHITA BRANCH

API. NO. # 15-001-24-359

COMPANY Buford Larson
SEC. 32 TWP. 25. RGE. 21E LOC. 1

FARM Larson Farms

WELL NO. # 9

COUNTY Allen STATE Kansas

CONTRACTOR Jackson / Neville Drilling Co.

SIZE HOLE 5 1/4 To 5 1/8 PIPE DEPTH 711.40' Ft.

REMARKS: Set 20' Ft. of SURFACE PIPE

SIZE CASING 2 1/2

SEAT NIPPLE 678.20

DATE - STARTED April 24, 1981

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1	2		Topsoil
4	6		Clay
2	8		Loose Rock
49	57		Lime
3	60		Shale
3	63		Lime
1	64		Shale
8	72		Sandy-Shale
3	75		Sand-Dry
2	77		Shale
96	163		Lime
108	271		Shale
5	276		Limey
7	283		Sandy-Shale
80	291		Shale
5	296		Lime
5	301		Limey-Shale
2	303		Lime(Broken)
14	317		Limey-Shale
11	328		Shale-Limey
6	334		Shale
3	337		Sand-Limey
7	344		Shale
4	348		Sand-Limey
37	385		Shale
31	416		Lime
1	417		Shale
8	425		Lime
43	468		Shale
14	482		Lime
7	489		Limey-Shale
3	492		Shale
4	496		Lime
1	506		Shale

DATE - FINISHED April 27, 1981

DEPTH	TIME O'CLOCK	MIN.	REMARKS
6	512		Sand-Limey-Dry
44	556		Shale
3	559		Limey
18	577		Shale
2	579		Shale
18	597		Shale
3	600		Lime
52	652		Shale
3	655		Black Sand(Broken)
13	668		Shale
1	668 1/2		Lime
10 1/2	679		Shale
2	681		Shale(Some Oil Sand)
2	683		Limey-Sand(Dry)
3	686		Oil Sand-Loaded
11 1/2	687 1/2		Black Sand(Some Oil)
6 1/2	694		Shale
4	698		Sandy-Shale
9	707		Shale
1	708		Coal
2	710		Shale
8	718		Sandy-Dry
3	721		Shale
1	722		Coal
8	730		Shale
5	735		Sandy-Dry
15	750		Shale
2	752		Sandy Shale
12	764		Shale-Some Sand
1	765		Black Shale

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