

14-25-21E *And*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7036
Name F.W. Inc
Address Rt.1. Box 34
City/State/Zip Bronson, Ka. 66716

Purchaser Kelly MacLaskey
P.O. Box 222, El Dorado, Ka 67042

Operator Contact Person Erma Eastwood
Phone 316.939-4355

Contractor: License # 6451
Name Big E Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWC: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

... <u>14. Feb. 89</u> <u>15. Feb. 89</u> <u>15. Feb. 89</u> ...
Spud Date	Date Reached TD	Completion Date
..... <u>720</u>
Total Depth	PBD	

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from 20 feet depth to surface, 61 SX cmt

API NO. 15-011-22 646

County Bourbon

..... NE/4 Sec 14 Twp 25 Rge 21 East West

2690 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McKinnis Well # 10

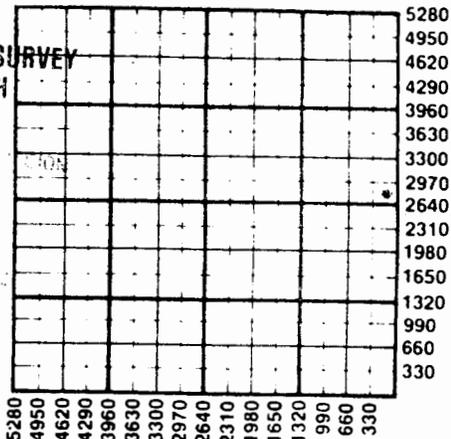
Field Name Bronson-Xenia

Producing Formation Bartlesville

Elevation: Ground 990 KB.....

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE OF KANSAS
JUL 28 1989



DEC 18 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CR-11829(C-21,449)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # C-21,449

Groundwater 511.5 Ft North from Southeast Corner
(Well) 300 Ft West from Southeast Corner of
Sec 14 Twp 25 Rge 21 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

14-25-21E

SIDE TWO

Operator Name E-W, Inc Lease Name McKinnis Well 170

Sec. 14 Twp. 25 Rge. 21 East West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

see attached sheet

see attached sheet

STATE OF KANSAS
 DEPARTMENT OF REVENUE
 DIVISION OF OIL AND GAS
 OIL AND GAS REPORT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	10" 5 1/8"	7" 2 1/2"		20' FD	Portland bulk Portland A	4 61	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
15	659-666			acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 1/2		Set At		Packer at			
Date of First Production				Producing Method			