

Reporting Period Jan. 01, 1984 Jan. 01, 1985

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E 22,489 [ ]  
KCC KDHE

X SEC 28, T 25 S, R 21 [ ] West  
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Laughlin Well# 4  
(if battery of wells, attach list with  
locations)

Operator License Number 6868

Feet from N/S section line 570

Operator: Dan Laughlin  
Name & Address: Shamrock drilling  
Rt. 1 Box 39  
Mapleton, Ks. 66754

Feet from W/E section line 825

Field Bronson-Xenia

County Allen

Contact Person Dan Laughlin  
Phone 316-743-3441

Disposal [ ] or Enhanced Recovery [X ]

Person (s) responsible for monitoring well Dan Laughlin  
Was this well/project reported last year? [ ] Yes [X] No  
List previous operator if new operator none

I. INJECTION FLUID:

Type: [ ] fresh water [ ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ XX ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives none  
(attach water analysis, if available)

TYPE COMPLETION:

[ ] tubing & packer packer setting depth none feet.  
[ X ] packerless (tubing-no packer) Maximum authorized pressure 575 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 50 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	_____	_____	_____	_____	_____	_____
Feb.	_____	_____	_____	_____	_____	_____
Mar.	_____	_____	_____	_____	_____	_____
Apr.	_____	_____	_____	_____	_____	_____
May	_____	_____	_____	_____	_____	_____
June	<u>300</u>	<u>30</u>	<u>100</u>	<u>100</u>	_____	_____
July	<u>320</u>	<u>31</u>	<u>100</u>	<u>100</u>	_____	_____
Aug.	<u>310</u>	<u>31</u>	<u>150</u>	<u>150</u>	_____	_____
Sep 4 10	<u>410</u>	<u>30</u>	<u>175</u>	<u>175</u>	_____	_____
Oct.	<u>440</u>	<u>31</u>	<u>250</u>	<u>250</u>	_____	_____
Nov.	<u>470</u>	<u>31</u>	<u>300</u>	<u>300</u>	_____	_____
Dec.	<u>550</u>	<u>31</u>	<u>300</u>	<u>300</u>	_____	_____

RECEIVED  
STATE CORPORATION COMMISSION

JAN 04 1985

CONSERVATION DIVISION  
Wichita, Kansas

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C