

7-25-NE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..7759.....  
Name L.H. Energy.....  
Address 5546 Paradise Valley Rd.....  
Hidden Hills, CA 91302.....  
City/State/Zip .....

Purchaser..... SHUT-IN  
.....

Operator Contact Person Mark Richard.....  
Phone (316) 431-2080.....

Fracture: License # ..N/A.....  
Name American Drilling.....

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas - SHUT-IN  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

1. OWMO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-25-80 .. 10-4-80.. 10-8-80.....  
Date Date Reached TD Completion Date

.....844'.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 36 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cat  
Cement Company Name .....,  
Invoice # .....

API NO. 15-..... N/A  
County..... Allen  
..... NW. Sec. 7... Twp. 25. Rge 21..... East  
..... West

.....3960.... Ft North from Southeast Corner of Section  
.....5098.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

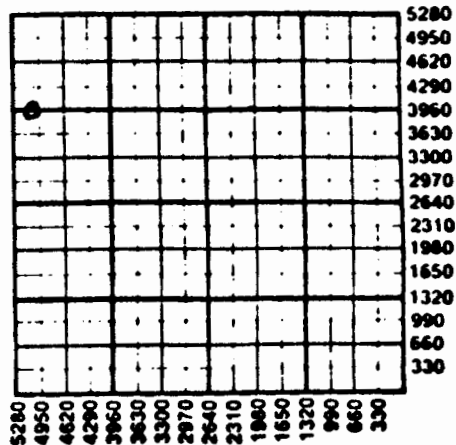
Lease Name..... Barnett..... Well #.. 2.....

Field Name.....

Producing Formation..... Bartlesville.....

Elevation: Ground..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS:	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	N/A MCF	Bbls	CFPB	

SIDE TWO

Operator Name ..... L.H. Energy ..... Lease Name Barnett ..... Well # 2 .....

Sec..... 7 ..... Twp..... 25 ..... Rge..... 21 .....  East  West ..... County..... Allen .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	0	83'
Lime	83'	212'
Shale	212'	480'
Lime	480'	502'
Shale	502'	542'
Lime	542'	558'
Shale	558'	564'
Lime	564'	571'
Shale	571'	760'
Sand	760'	768'
Shale	768'	774'
Sand	774'	781'
Shale	781'	844' T.D.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	8"	6 1/4"		36'	Common	5	
	5 1/4"	2"		810'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NI		

CASING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production | Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....