

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32877
Name: Forest City, LLC
Address: 2202 Timberloch Pl., Ste 222
City/State/Zip: The Woodland, TX 77380
Purchaser: None
Operator Contact Person: Charley Dein
Phone: (832) 813-6200
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/28/01</u>	<u>10/01/01</u>	<u>11/29/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 01122925000
County: Bourbon
S2 - se - sw Sec. 29 Twp. 25 S. R. 22 East West
330 feet from (S) / N (circle one) Line of Section
1950 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: F. Lord Well #: 1-29
Field Name: Wildcat

Producing Formation: Cherokee KREBS (COAL)
Elevation: Ground: 919 Kelly Bushing: _____
Total Depth: 734 Plug Back Total Depth: 720
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 720
feet depth to Surface w/ 106 sx cmt.

Drilling Fluid Management Plan ACT II 1-23-03 Dhw
(Data must be collected from the Reserve Pit)
Chloride content 500 ppm Fluid volume 30 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
JAN 31 2002
KCC WICHITA

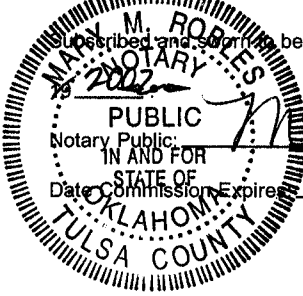
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CONSULTANT Date: 1/25/02

Subscribed and sworn to before me this 25th day of January, 2002.
Notary Public: Mary M. Robles
Date Commission Expires: 11-6-03

KCC Office Use ONLY
Deny Letter of Confidentiality Attached
If Denied, Yes No Date: 2-6-02 Dhw
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Forest City, LLC Lease Name: F. Lord Well #: 1-29
 Sec. 29 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Induction CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Fort Scott</td> <td>272</td> <td>GL</td> </tr> <tr> <td>Cherokee</td> <td>289</td> <td>GL</td> </tr> <tr> <td>Mississippi</td> <td>700</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Fort Scott	272	GL	Cherokee	289	GL	Mississippi	700	GL
Name	Top	Datum											
Fort Scott	272	GL											
Cherokee	289	GL											
Mississippi	700	GL											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	24	23	Portland	4	-
Production	6 3/4	4 1/2	9.5	721	H	106	1/3 # Cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	672 - 675	400 gal acid; 570 BBL x 13 M # sand frac	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>672</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/29/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>- 0 -</u>	Gas Mcf <u>Show</u>	Water Bbls. <u>19</u>	Gas-Oil Ratio <u>-</u>	Gravity <u>-</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____