



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-011-22,307

County Bourbon

SE SW SW Sec. 18 Twp. 25 Rge. 22 East West

495 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

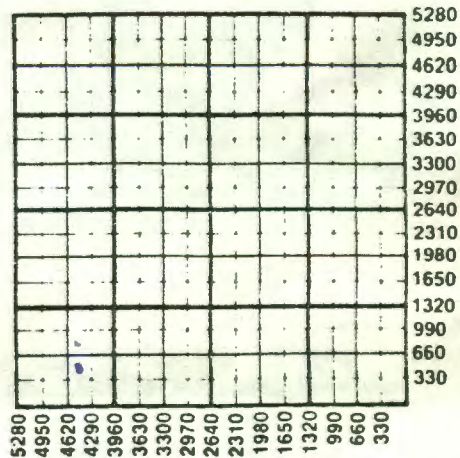
Lease Name Swisher Well # 2

Field Name NA

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



Operator: License # 7854
Name Phipps-Murphy Enterprises
Address P.O. Box 336
Kiowa, Okla. 74553
City/State/Zip

Purchaser KOCH Oil

Operator Contact Person Steve Phipps
Phone 918-432-5907

Contractor: License # 5379
Name Kephart Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-9-84 7-10-84 10-10-84
Spud Date Date Reached TD Completion Date

753 None
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Purchased from driller
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Phipps-Murphy Enterprises Lease Name Swisher Well # 2

Sec 18 Twp 25 Rge 22 East West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No

Formation Description [X] Log [] Sample

Name Top Bottom
Bartlesville 660 669

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, 1 Bbls, MCF, 0 Bbls, CFPB, 26.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Sold [] Open Hole [X] Perforation [] Other (Specify)

662

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Surface Casing, Production, and Pump rod.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: 2, 662-670, 100 lbs WG-1 Gel, 800, 700.

TUBING RECORD Size 23/8 Set At 735 Packer at 720 Liner Run [X] Yes [] No

Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)