



Operator Name Phipps-Murphy Enterprises Lease Name Swisher Well # 5

Sec. 18 Twp. 25 Rge. 22  East  West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Bartlesville	679	684

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1 Bbls		MCF	0 Bbls	CFPB	26

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 669

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	8"	7"	NA	20	NA	5	NA
Production	6 1/4"	4 1/2"	9.5	760'	A	80	50/50 flo gel
Pump rod	-	2 3/8"	-	670	-	-	-
		1"		650			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated			
2	660-667	180 BBLS H2O gel salt 100 lbs WG-1, 800 Lbs kcl, 3 gal CS-2 3 gal d-2 100 gal 15% HCL acid		760

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	670	650		

Date of First Production 10-27-84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

KEPHART DRILLING INC.  
 R.R. # 1 BOX 68A  
 THAYER, KANSAS 66776

18-28 22F  
 SW

PHIPPS & MURPHY / #5 Swisher

DAVID PLUNKETT

FROM	TO	FORMATION RECORD
0'	3'	overburden
3'	11'	shale
11'	40'	lime
40'	46'	shale
46'	53'	lime
53'	68'	shale
68'	70'	lime
70'	83'	shale
83'	85'	lime
85'	116'	shale
116'	122'	lime
122'	218'	shale
218'	219'	lime
219'	228'	shale
228'	230'	lime
230'	236'	shale
236'	244'	lime
244'	280'	shale
280'	281'	lime
281'	326'	shale
326'	327'	lime
327'	332'	shale
332'	345'	lime
345'	346'	shale
346'	353'	lime
353'	399'	shale
399'	412'	lime
412'	421'	lime
421'	427'	lime
427'	432'	shale
432'	438'	sand
438'	499'	shale
499'	501'	lime
501'	573'	shale
573'	575'	coal
575'	602'	shale
602'	603'	coal
603'	631'	shale
631'	632'	coal
632'	645'	shale
645'	646'	coal
646'	675'	shale
675'	689'	laminated sand
*676'	679'	oil show
*679		tripped to core-cored 20'
680'	726'	shale
726'	733'	laminated sand
733'	738'	sand
738'	741'	shale
741'	743'	sandy shale
743'	763'	sand
763'		Total Depth