

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

23-25-17E

P(

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6538 EXPIRATION DATE 6-30-84

OPERATOR Gerald Keys Oil Production & Exploration API NO. 5-001-26601

ADDRESS Route #1, P.O. Box 179 COUNTY Allen

Humboldt, Kansas 66748 FIELD Humboldt, Chanute

** CONTACT PERSON Gerald Keys PROD. FORMATION Scurriel
PHONE 316-473-3340 _____ Indicate if new pay.

PURCHASER Square Deal Oil Company LEASE Work B

ADDRESS Chanute, Kansas 66720 WELL NO. 3

DRILLING CONTRACTOR Gerald Keys 2140 Ft. from South Line and

ADDRESS Route #1, P.O. Box 179 2475 Ft. from West Line of (E)

Humboldt, Kansas 66720 the SW (Qtr.) SEC 23 TWP 25 RGE 17 (E)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 790 PBTD _____

SPUD DATE 9-26-83 DATE COMPLETED 10-15-83

ELEV: GR 958 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 23-7 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sx 12x30 Sand 55 sx 10x20 Sand 5 gd Ay-15	
150# Rocksalt 100 Water Gel. 50 Gal Acid	747-754

Date of first production 10-20-83 Producing method (flowing, pumping, gas lift, etc.) _____ Gravity 25

Estimated Production-I.P. 3 Oil bbls. Gas MCF 1 % Water bbls. Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations 10

Side TWO 26-06

OPERATOR Gerald Keys Oil Prod. LEASE NAME M. Work B SEC 23 TWP 25 RGE 17 (06)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	2		
Shale	2	8		
Lime	8	20		
Shale	20	67		
Lime	67	112		
Shale with Lime Strech	112	235		
Lime	235	285		
Shale	285	300		
Lime	300	380		
Shale	380	545		
Lime	545	560		
Shale	560	570		
Lime	570	580		
Lime	610	632		
Shale	632	664		
Lime	664	687		
Shale	687	702		
Lime	702	708		
Shale	708	719		
Lime	719	747		
Shale	747	754		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8½	6¼	11	24	Portland	6	None
Production	5 1/8	2 7/8	6	785	Portland	91	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8	747-754

TUBING RECORD

Size	Setting depth	Pecker set at
2½ I.D.	785	

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION