

18-25-250

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6766
name N. & W. Enterprises, Inc.
address 1111 S. Margrave
City/State/Zip Fort Scott, KS 66701

Operator Contact Person Tom Norris
Phone 316-223-6200

Contractor: license # Company Tools
name

Wellsite Geologist

Phone
PURCHASER

Drillate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/14/85 1/18/85
Sp ate Date Reached TD Completion Date

445! Total Depth PBTD

An of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15 011-22,437

County Bourbon

SE SW Sec 18 Twp 25 Rge 25
(location)

706 Ft North from Southeast Corner of Section
3214 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

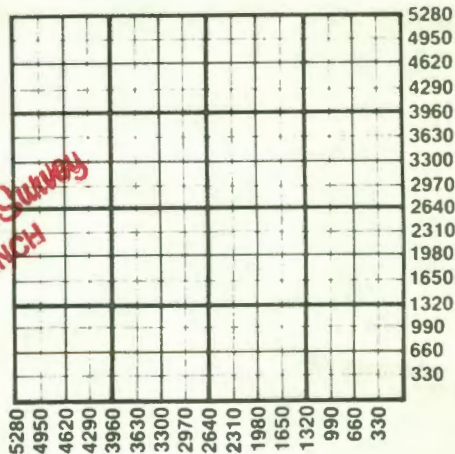
Lease Name Durling Well# 1

Field Name

Producing Formation none

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas L. Norris APR 1 1985

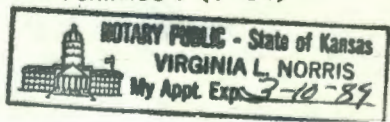
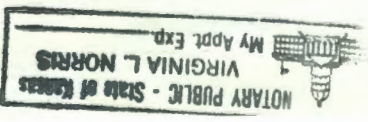
Title Pres. Date 3/26/85

Subscribed and sworn to before me this 26 day of March 19 85

Notary Public Virginia L. Norris
Date Commission Expires 3-10-89

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☒ K&C ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)



Sec. 18, Twp 25, Rge. 25

Operator Name **N. & W. ENTERPRISES, INC.** Lease Name **DURLING** Well# **1** SEC. **18** TWP. **25** RGE. **25** East ☒ West ☐

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

FORMATION DESCRIPTION NAME	TOP	BOTTOM
Sand/water	370	392
Lime	392	395
Coal	395	396
Shale	396	411
Lime	411	413
Shale	413	414
Coal	414	416
Shale	416	432
Coal	432	433
Shale	433	436
Sand	436	439
Coal	439	440
Shale	440	445

Name	Top	Bottom
Dirt	0	3
Shale	3	5
Clay	5	14
Shale	14	17
Lime	17	19
Shale	19	
Lime	34	31
Shale	37	54
Lime	54	73
Shale	73	78 1/2
Lime	78	
Shale	87	112
Lime	175	177
Shale	177	179
Lime	179	181
Shale	181	186
Coal	186	187
Shale	187	191
Sand/shale wafers	191	196
Shale	196	245
Lime	245	246
Shale	246	250
Coal	250	252
Shale	252	274
Lime	274	283
Shale	283	297
Sand/water mixed	297	308
Lime	308	309
Shale	309	336
Coal	336	337
Shale	337	354
Lime	354	356
Sand/some gas	356	366
Sand/water	366	370

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 5/8"	unknown	20	Class A Portland	6	None

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

TUBING RECORD

size set at packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented ☐ sold ☐ used on lease
☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled