

25-25-3E

e1  
did

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6407 EXPIRATION DATE 6/30/84

OPERATOR Flowers Production Co., Inc. API NO. 15-015-22,523

ADDRESS P.O. Box 398 COUNTY Butler  
Augusta, Ks. 67010

\*\* CONTACT PERSON Dallas Flowers PROD. FORMATION Mississippi  
PHONE (316-775-3386)

PURCHASER Total Petroleum LEASE Hirnen

ADDRESS One Denver Place, Suite 2201 WELL NO. 1A

999 18th Street, Denver Colorado 80202 WELL LOCATION NE SW NE

DRILLING White & Ellis Drilling 1650 Ft. from N Line and

CONTRACTOR Box 448 1650 Ft. from E Line of

ADDRESS El Dorado, Ks. 67042 the NE (Qtr.) SEC-25 TWP 25 RGE 3E

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2710' PBSD 2698'

SPUD DATE 4/19/84 DATE COMPLETED 4/24/84

ELEV: GR 1272' DF 1274' KB 1277'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Dallas Flowers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FLOWERS PRODUCTION CO. INC.

Dallas Flowers

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Flowers Production Co. LEASE Hinnen 1A SEC. 25 TWP. 25 RGE. 3E

**FILL IN WELL LOG AS REQUIRED:**

Show all important names of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Kansas City	2195 (-918)
Shale, Sand	7	208	Base K.C.	2357 (-1080)
Shale, Lime	208	802	Marmaton	2433 (-1156)
Lime, Shale	802	1129	Peru	2458 (-1181)
Shale, Lime	1129	1903	Mississippi	2656 (-1379)
Lime	1903	2063	RTD	2710 (-1433)
Shale, Lime	2063	2195		
Lime	2195	2376		
Shale, Lime	2376	2433		
Lime	2433	2656		
Lime	2656	2710		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		MAY 30 1984	Depth interval treated
300 gal. 15% mud acid			
1000 gal. 15% NE Acid			
State Geological Survey WICHITA BRANCH			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas MCF 80 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	200'	Common	135	3% CC
Production	7 7/8"	5 1/2"	14	2709'	Common	75	2% gel

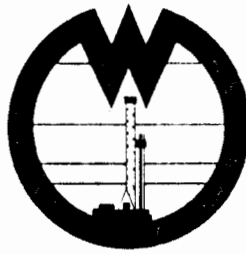
**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

**TUBING RECORD**

Size	Setting depth	Pecker out of



25-25-QE  
Incl PC

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Flowers Production Co., Inc. Box 398 Augusta, Ks. 67010

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Hinner Well No. 1"A"

Sec. 25 T. 25S R. 3E Spot NE SW NE

County Butler State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 207' with 135 sx. 3% cc

Production: 5 1/2" @ 2709' with 75 sx.

Type Well: Oil Total Depth 2710'

Drilling Commenced 4-19-84 Drilling Completed 4-24-84

Formation	From	To	Tops	
Tellar	0	7	Lansing	1903
Shale, Sand	7	208	Kansas City	2195
Shale, Lime	208	802	Marmaton	2433
Lime, Shale	802	1129	Mississippi	2656
Shale, Lime	1129	1903		
Lime	1903	2063		
Shale, Lime	2063	2195		
Lime	2195	2376		
Shale, Lime	2376	2433		
Lime	2433	2656		
Lime	2656	2710		

MAY 15 1984  
State Geological Survey  
WICHITA BRANCH