

Reporting Period 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR-48216
KCC

[E-20,825]
KDHE

X

[] West
SE4 SEC 32 , T 25 S, R 10E [X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name BAILEY Well# 1
(if battery of wells, attach list with
locations)

Operator License Number 6101

Feet from N/S section line 400

Operator: TEICHGRAEBER OIL
Name & P. O. BOX 471
Address EL DORADO, KS 67042

Feet from W/E section line 2290

Field EUREKA

County GREENWOOD

Contact Person R. K. TEICHGRAEBER
Phone 316-321-2770

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well R. K. TEICHGRAEBER
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator N/A

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 2125 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 650 psi.
[] tubingless (no tubing) Maximum authorized rate 300 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,178</u>	<u>31</u>	<u>300</u>	<u>250</u>		
Feb.	<u>899</u>	<u>29</u>	<u>300</u>	<u>250</u>		
Mar.	<u>1,180</u>	<u>31</u>	<u>300</u>	<u>250</u>		
Apr.	<u>1,175</u>	<u>30</u>	<u>300</u>	<u>250</u>		
May	<u>1,175</u>	<u>31</u>	<u>300</u>	<u>250</u>		
June	<u>1,180</u>	<u>30</u>	<u>300</u>	<u>250</u>		
July	<u>1,177</u>	<u>31</u>	<u>300</u>	<u>250</u>		
Aug.	<u>1,176</u>	<u>31</u>	<u>300</u>	<u>250</u>		
Sept.	<u>1,175</u>	<u>30</u>	<u>300</u>	<u>250</u>		
Oct.	<u>1,178</u>	<u>31</u>	<u>300</u>	<u>250</u>		
Nov.	<u>1,175</u>	<u>30</u>	<u>300</u>	<u>250</u>		
Dec.	<u>1,186</u>	<u>31</u>	<u>300</u>	<u>250</u>		

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STATE CORPORATION COMMISSION
MAY 14 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION
Wichita, Kansas

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

Project BAILEY DOCKET # CR-48216 [C-20,825] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: MISSISSIPPIAN Depth 2126 feet. Average Thickness _____ feet.

Oil Gravity 32 API

Production wells from this docket:

- a. Total number producing during reporting year 1.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>13.9</u> <u>13,854</u>	<u>48.5</u> <u>48,535</u>
B. Gas or air injected into producing zone (MCF)	<u>-0-</u>	<u>-0-</u>
C. Oil production from project area (BBLS) (Total)	<u>1,221</u> <u>1.2</u>	<u>3,457</u> <u>3.5</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>-</u>	<u>-</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>-</u>	<u>-</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date MAY 8, 1985

Signature R. K. Teichgraber

Name R. K. TEICHGRAEBER

Title OWNER/OPERATOR

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.