

Reporting Period calendar year 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. OR-68341 [22,123]
KCC KDHE

X
SEC 35, T 25 S, R 08E [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Hull Well# 3 (three)
(if battery of wells, attach list with
locations)
Feet from N/S section line 2,140

Operator License Number 5697

Feet from W/E section line 900

Operator: Jackson Bros.
Name & 514 N. Main
Address Eureka, KS 67045-1389

Field Sallyards
County Greenwood

Contact Person Roscoe G. Jackson II
Phone (316) 583-5122

Disposal [] or Enhanced Recovery [XXX]

Person (X) responsible for monitoring well Mr. Karl B. Jackson
Was this well/project reported last year? [] yes [] no
List previous operator if new operator same operator

I. INJECTION FLUID:

Type: Source: Quality: est.
[] fresh water [] produced water Total dissolved solids 110,000 ppm/mgm/liter
[] brine treated other: none Additives none
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 2,416 feet.
[] packerless (tubing-no packer) Maximum authorized pressure gravity psi.
[] tubingless (no tubing) Maximum authorized rate 60 bbl/day.

Month	Total Fluid Injected in Month (bbl)	*** Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>200</u>	<u>6</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Feb.	<u>200</u>	<u>5</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Mar.	<u>400</u>	<u>8</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Apr.	<u>300</u>	<u>6</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
May	<u>300</u>	<u>8</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
June	<u>500</u>	<u>11</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
July	<u>300</u>	<u>8</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Aug.	<u>300</u>	<u>7</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Sept.	<u>600</u>	<u>12</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Oct.	<u>600</u>	<u>12</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Nov.	<u>600</u>	<u>12</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
Dec.	<u>500</u>	<u>10</u>	<u>gravity</u>	<u>gravity</u>	<u>hydrostatic</u>	<u>zero</u>
TOTAL	<u>4,800</u>	<u>105</u>				

Well tests and the results during reporting period: No tests during reporting period.

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete Section II and III for each injection well (SWD and ER) but only one report for each docket (project).

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12/83 Form U3C
FEB 13 1985

*** Owing to low rate of ~~water~~ water production, well is operated continuously.
Conservation Division
Wichita, Kansas

Project Hull DOCKET # CR-68341 [C-22,123] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate) ****NOT A TERTIARY PROJECT****

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Bartlesville Sand Depth 2,420 feet. Average Thickness 15 feet.

Oil Gravity 35° API

Production wells from this docket:

- a. Total number producing during reporting year 2 (two) .
b. Number drilled in reporting year zero .
c. Number abandoned in reporting year zero .
d. Total number of injection wells assisting production this project 1 (one) .

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>4.8</u> 4,800	<u>11.3</u> 11,300
B. Gas or air injected into producing zone (MCF)	<u>zero</u> ⁰	<u>zero</u> ⁰
C. Oil production from project area (BBLS) (Total)	<u>120</u> ^{0.1}	<u>19,632</u> ^{19.6}
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>zero</u> ⁰	<u>zero</u> ⁰
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>zero</u>	<u>zero</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 02 Feb. 1985

Signature Roscoe G. Jackson II
Name Roscoe G. Jackson II
Title Geologist

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.