

Reporting Period calendar year 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. KCC E-5052  
KDHE

West  
NW NW NW SEC 35, T 25S, R 08E  East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Ladd Well# 3 (three)  
(if battery of wells, attach list with  
locations)

Feet from N/   section line 330

Feet from W/   section line 330

Operator License Number 5697

Field Sallyards

Operator: Jackson Bros.  
Name & 514 N. Main  
Address Eureka, KS 67045-1389

County Greenwood

Contact Person Roscoe G. Jackson II  
Phone (316) 583-5122

Disposal  or Enhanced Recovery

Person (\*) responsible for monitoring well Mr. Karl B. Jackson  
Was this well/project reported last year?  yes  no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type:  fresh water  brine treated  brine untreated  water/brine mixture  
Source:  produced water other: none at present  
Quality: Total dissolved solids ??    ppm/mgm/liter  
Additives none  
(attach water analysis, if available)

TYPE COMPLETION:

tubing & packer removed packer setting depth    feet.  
 packerless (tubing-no packer) Maximum authorized pressure    psi.  
 tubingless (no tubing) Maximum authorized rate    bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|-----------------------------------------|------------------------------------|
| Jan.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Feb.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Mar.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Apr.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| May   | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| June  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| July  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Aug.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Sept. | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Oct.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Nov.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| Dec.  | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |
| TOTAL | <u>zero</u>                         | <u>zero</u>       | <u>  </u>                  | <u>  </u>                  | <u>  </u>                               | <u>  </u>                          |

Well tests and the results during reporting period: No tests.

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report.  
Section II and III for each docket (project).

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STATE CORPORATION COMMISSION

12/83 Form U3C

FFR 1 9 1985

CONSERVATION DIVISION  
Wichita, Kansas

Project Ladd DOCKET #                      [ C-5052 ] for 1984

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
  - Pressure maintenance [P]
  - Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate) **\*\*NOT A TERTIARY PROJECT\*\***

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other

Oil Producing Zone:

Name: Bartlesville Sandstone Depth 2,450 feet.      Average Thickness 15 feet.

Oil Gravity 38° API

Production wells from this docket:

- a. Total number producing during reporting year 4 (four).
- b. Number drilled in reporting year zero.
- c. Number abandoned in reporting year zero.
- d. Total number of injection wells assisting production this project 1 (one).

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

|                                                                                                                                                                                                                                                                                                                                           | <u>Current Year</u>       | <u>Cumulative</u>             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|-------------------------------|
| A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)                                                                                                                                                                                                                                                  | <u>zero</u> <sup>0</sup>  | <u>unknown</u> <sup>NR</sup>  |
| B. Gas or air injected into producing zone (MCF)                                                                                                                                                                                                                                                                                          | <u>zero</u> <sup>0</sup>  | <u>zero</u> <sup>0</sup>      |
| C. Oil production from project area (BBLs) (Total)                                                                                                                                                                                                                                                                                        | <u>834</u> <sup>0.8</sup> | <u>22,137</u> <sup>22.1</sup> |
| D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)                                                                                                                                                                                                    | <u>zero</u> <sup>0</sup>  | <u>unknown</u> <sup>NR</sup>  |
| E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations. | <u>zero</u>               | <u>zero</u>                   |

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 03 February 1985

Signature Roscoe G. Jackson II

Name Roscoe G. Jackson II

Title Geologist

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.