

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Seminole Transportation
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 ext 103
Contractor: Name: Simmons Well Service, LLC
License: 32023
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Oil Company

Well Name: Wilson A #318

Original Comp. Date: 11/25/59 Original Total Depth: 2160'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☒ Plug Back 1039' Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

12/26/01 1/10/02 1/18/02

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-015-19093-00-01

County: Butler

Approx. SW-SW-NW Sec. 8 Twp. 25 S. R. 05 East ☒ West

2390 feet from S N (circle one) Line of Section

365 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wilson A Well #: 318 OWWO

Field Name: El Dorado

Producing Formation: White Cloud Sand

Elevation: Ground: 1390 Kelly Bushing: 1395

Total Depth: 2160 Plug Back Total Depth: 1039

Amount of Surface Pipe Set and Cemented at 739 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 55 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Vess Oil Corporation

Lease Name: Robinson A #37D License No.: 5030

Quarter SW Sec. 31 Twp. 25 S. R. 05 East ☒ West

County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President-Operations Date: 03/14/02

Subscribed and sworn to before me this 14th day of March

2002

Notary Public: [Signature]

Date Commission Expires:



RECEIVED
MAR 21 2002
KCC WICHITA

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 318 OWWO
 Sec. 8 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Re-Entry
 GR-Neuton-CCL
 Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

on original ACO-1

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	739			
production	7-7/8	4-1/2	10.5	1084	65/35 pozmix	150	6% gel
					Class A	100	10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

circ. 36 sx to surface

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	928-940	250 gal 15% FE acid		928-40
		80 bbl gel water, 3000 #20/40 Sand		928-40
TUBING RECORD		Size 2-3/8	Set At none	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 1/24/02		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 15	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf.

☐ Dually Comp.

☐ Commingled

928-940

☐ Other (Specify)