

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: none
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Company
Well Name: Wilson A #316
Original Comp. Date: 12/28/65 Original Total Depth: 2150'
____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back 1062 _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____
5/16/02 _____ 5/23/02 _____ 5/30/02
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 015-19131-00701
County: Butler
SW - NE - SE Sec. 8 Twp. 25 S. R. 05 East West
1725 _____ feet from S / N (circle one) Line of Section
970 _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 316
Field Name: El Dorado
Producing Formation: White Cloud
Elevation: Ground: 1382 Kelly Bushing: 1387
Total Depth: 1115 Plug Back Total Depth: 1062
Amount of Surface Pipe Set and Cemented at 725 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 107
XXXXXXXXXXXXXXXXXXXX
feet depth to 0 _____ w/ 225 _____ sx cmf.
Drilling Fluid Management Plan See BH 7-09-02
(Data must be collected from the Reserve File)
Chloride content _____ ppm Fluid volume 85 bbls
Dewatering method used haul and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25S S. R. 05 East West
County: Butler Docket No.: D-24116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President-Operations Date: 7/1/02

Subscribed and sworn to before me this 1st day of July

XX 2002
Notary Public: [Signature]

Date Commission Expires: [Signature]
MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 316
 Sec. 8 Twp. 25S S. R. 05E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR-Neutron-CCL
 Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

on previous form

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|---------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface | 12-1/4 | 8-5/8 | | 728 | | | |
| (already set) | 7-7/8 | 4-1/2 | 10.5 | 1107 | 65/35 pozmix | 125 | 6% gel, 1/4#/sk floseal |
| | | | | | Class A | 100 | 10% salt, 1% gel, 6#/sk gypseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---------------------------------|---|--------|-------|
| | 2 | 936-944 | 250 gal 15% FE acid | | |
| | | 80 bbl gel water, 3000 #20/sand | | 936-44 | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---------------|--|-------|--------|-----------|---|
| | | 2-3/8 | 971 | none | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
|--|--|----------------------------------|---|-----------------------------------|--|
| 6/7/02 | | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 23 | 0 | 47 | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 936-44
 (If vented, Sumit ACO-18.) Other (Specify) _____