

Company **Vess Oil Corp.**
 Address **170 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Pierpoint A**
 Lease # **127**
 Legal Desc **SW NE SW**
 Section **33**
 Township **25S**
 County **Butler**
 Drilling Cont **C & G Drilling**

Job Ticket **3028**
 Range **5E**
 State **KS**

Comments

GENERAL INFORMATION

Test # **1** Test Date **3/15/2008**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **94.0** Viscosity **38.0**
 Filtrate **12.6** Chlorides **1100**

Drill Collar Len **244.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **2440.0** Bottom **2525.0**
 Anchor Len Below **85.0** Between **0**

Total Depth **2525.0**
 Blow Type **Weak blow building to 1" intial flow period. No blow final flow period. Times :30:45:45:60.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1022**

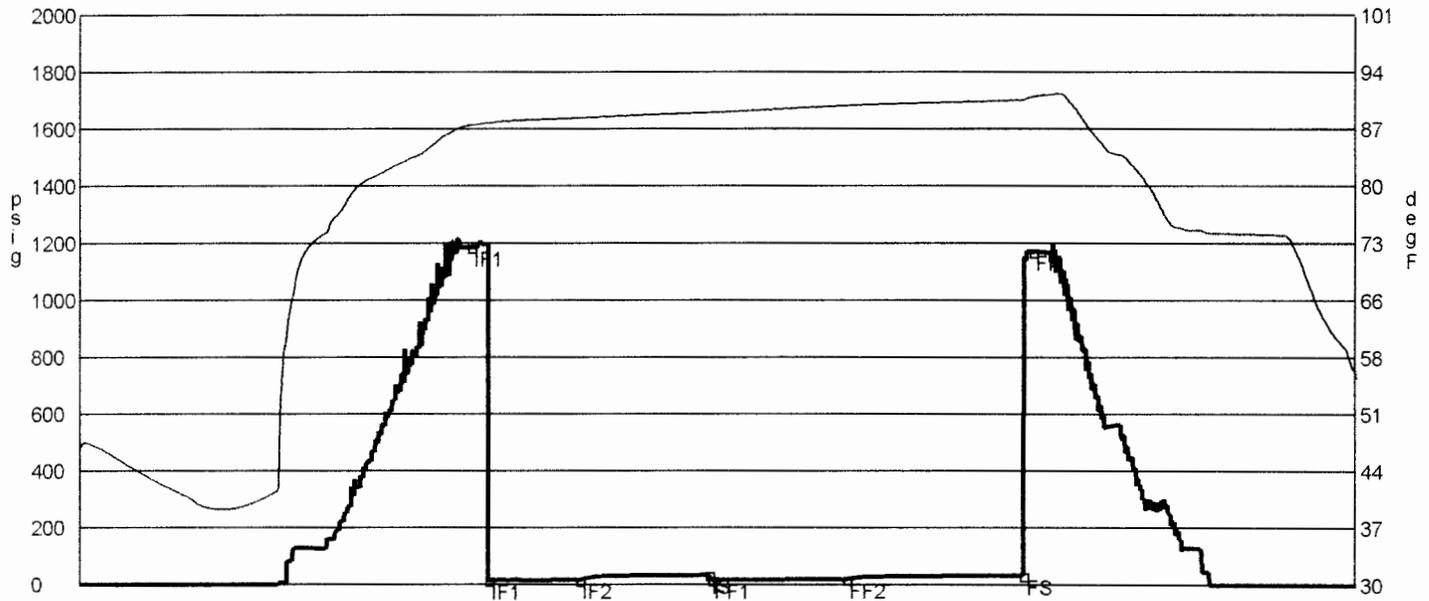
Mileage **132** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:00 AM**
 Tool Picked Up **6:20 AM**
 Tool Layed Dwn **12:30 PM**

Elevation **1343.00** Kelley Bushings **1352.00**

Start Date/Time **3/15/2008 6:02 AM**
 End Date/Time **3/15/2008 1:12 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IF1	3/15/2008 8:12:30 AM	2.175	1185.313	87.277	Initial Flow (1)
IF1	3/15/2008 8:18:30 AM	2.275	13.576	87.507	Initial Flow (1)
IF2	3/15/2008 8:49:15 AM	2.7875	15.036	88.18	Initial Flow (2)
IS	3/15/2008 9:33:00 AM	3.516667	33.395	88.846	Initial Shut-In
FF1	3/15/2008 9:33:45 AM	3.529167	16.534	88.855	Final Flow (1)
FF2	3/15/2008 10:19:30 AM	4.291667	18.83	89.707	Final Flow (2)
FS	3/15/2008 11:19:15 AM	5.2875	31.847	90.399	Final Shut-In
FH	3/15/2008 11:22:15 AM	5.3375	1170.605	90.803	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Job Ticket **3028**
 Range **5E**
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Comments

GENERAL INFORMATION

Test # **2** Test Date **3/16/2008**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **38.0**
 Filtrate **12.6** Chlorides **1100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1022**
 Mid Recorder #
 Bott Recorder # **11027**

Mileage **32** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **12:15 AM**
 Tool Picked Up **1:20 AM**
 Tool Layed Dwn **8:10 AM**

Drill Collar Len **244.0**
 Wght Pipe Len **0**

Elevation **1343.00** Kelley Bushings **1352.00**

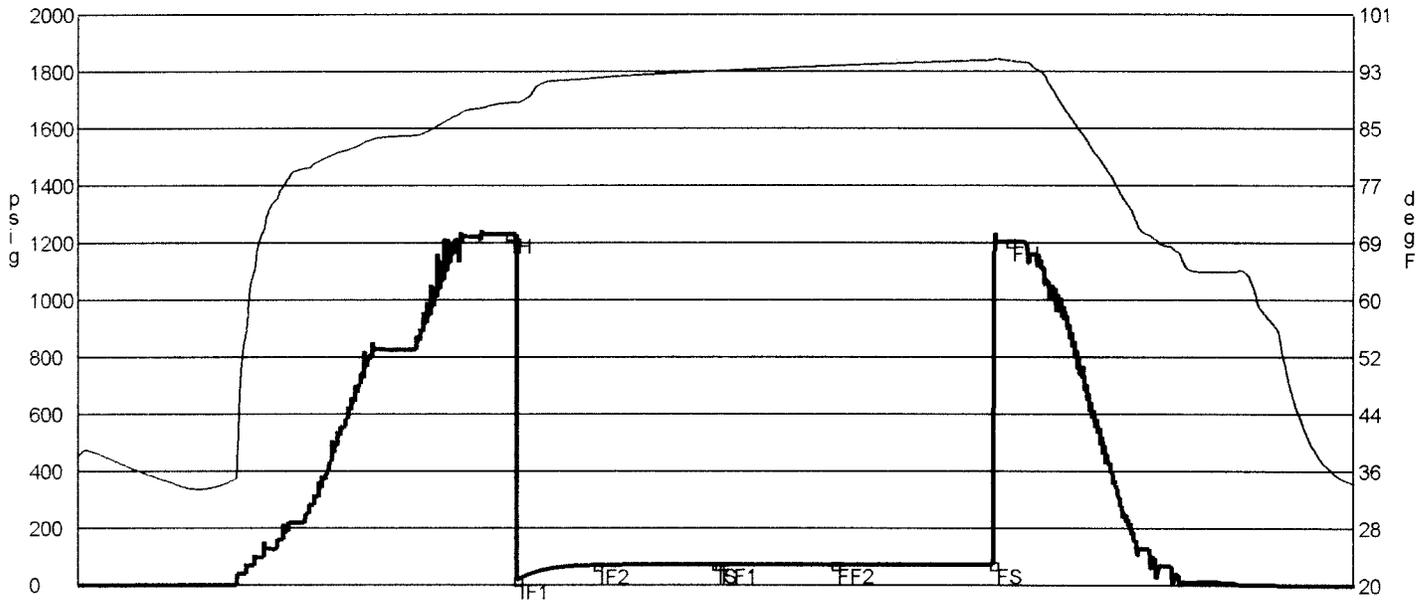
Formation **Viola/Simpson Sand**
 Interval Top **2525.0** Bottom **2550.0**
 Anchor Len Below **25.0** Between **0**
 Total Depth **2550.0**
 Blow Type **Weak blow building to 10" intial flow period. No blow final flow period.**
Times: 30,45,45,60.

Start Date/Time **3/16/2008 1:00 AM**
 End Date/Time **3/16/2008 9:02 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 10ft
60	Water cut mud with trace oil	0% 0ft	trace	3% 1.8ft	97% 58.2ft
60	Heavy water cut mud	0% 0ft	0% 0ft	39% 23.4ft	61% 36.6ft
1	Tool sample: Oil and water cut mud	0% 0ft	1% 0ft	6% 0.1ft	93% 0.9ft

DST Fluids **14000**



	Date	Time	Pressure	Temp	
IH	3/16/2008 3:41:45 AM	2.695833	1229.201	88.475	Initial Hydro-static
IF1	3/16/2008 3:44:45 AM	2.745833	16.651	88.497	Initial Flow (1)
IF2	3/16/2008 4:15:00 AM	3.25	69.471	92.006	Initial Flow (2)
IS	3/16/2008 5:00:00 AM	4	71.358	92.98	Initial Shut-In
FF1	3/16/2008 5:01:00 AM	4.016667	71.264	93	Final Flow (1)
FF2	3/16/2008 5:45:00 AM	4.75	71.544	93.737	Final Flow (2)
FS	3/16/2008 6:45:15 AM	5.754167	71.347	94.539	Final Shut-In
FH	3/16/2008 6:51:15 AM	5.854167	1202.564	94.457	Final Hydro-static

GAS FLOWS

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