

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-015-19017-0001

County Butler

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone () 316 682-1537

Contractor: Name: Simmons Well Service LLC

License: 32023

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Cities Services

Well Name: Mills A #33

Comp. Date 6/26/61 old Total Depth 2120

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 935 PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

2/2/00 2/15/00
Start Date Date Reached TD Completion Date

SE SW SW Sec. 22 Twp. 25S Rng. 5 E W

330 Foot from S/N (circle one) Line of Section

4365 Foot from F/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mills A Well # 33

Field Name El Dorado

Producing Formation White Cloud Sand

Elevation: Ground 1356 KB 1361

Depth 2120 PBTD 935

Amount of Surface Pipe Set and Cemented at 737 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 962

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Workover per 12-03-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan

Title: Vice President - Operations Date: 3/10/00

Subscribed and sworn to before me this 10th day of March

XX 2000

Notary Public: Michelle D. Henning

Date Commission Expires _____
MICHELLE D. HENNING
NOTARY PUBLIC

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ KGPA _____
KGS _____ Plug _____ Other _____
(Specify)

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 2000

Y900

Operator Name Yess Oil Corporation

Lease Name Mills A

Well # 33

East

County Butler

Sec. 22 Twp. 25S Rge. 5

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample

Composites Sent to Geological Survey Yes No

Name Top Datum

Core Samples Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Special All E. Logs Run: Workover
Gamma Ray Neutron - CCL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	old 7-7/8	4-1/2	9.5	962	60/40 Pozmix circ. to surface	300	2%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	843-49	864-70	100 gal 15% FE 360 bbl 20# gel, 3000# 20/40 15000# 12/20 sand 15000# 12/20 sand

STRING RECORD Size 2-3/8 Set At 840 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or inj. 2/17/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 23 Bbls. Gas 57 Mcf Water 57 Bbls. Gas-Oil Ratio Gravity

Position of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Conningled Production Interval 843-49, 864-70