

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-
September 1999
Form Must Be Typed

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address: 155 North Market, Suite #500
 City/State/Zip: Wichita, KS 67202
 Purchaser: Cooperative Refining
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: C&G Drilling Company
 License: #32701
 Wellsite Geologist: Joe Baker

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Despering ☐ Re-perf. ☐ Conv. to Enhr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/04/00 10/12/00 10/30/2000
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23578-0000

County: Butler

S 1 SE 1 NW 1 Sec. 2 Twp. 25 S. R. 5 ☒ East ☐ West

2560 feet from S (N) (circle one) Line of Section

2020 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Stone Well #: 9X

Field Name: El Dorado

Producing Formation: Viola

Elevation: Ground: 1363' Kelly Bushing: 1370'

Total Depth: 2520' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 282' @ 287' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or information of side two of this form will be held confidential for a period of 12 months (107 for confidentiality in excess of 12 months). One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. S.

All requirements of the statutes, rules and regulations promulgated to regulate oil herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
 Title: Petroleum Engineer Date: December 6, 2000

Subscribed and sworn to before me this 6th day of December

~~for~~ 2000.

Notary Public: Ginger L. Kelley
Ginger L. Kelley

Date Commission Expires: July 1, 2004

Post-It™ brand fax transmittal memo 7671		# of pages > <u>1</u>
To <u>JOHN</u>	From <u>G. Kelley</u>	
Co. <u>INDEPENDENT</u>	Co. <u>Stelbar</u>	
Dept. _____	Phone # <u>264-8378</u>	
Fax # <u>263-0874</u>	Fax # _____	

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

GINGER L. KELLEY
 State of Kansas
07-01-2004

10 Top

Operator Name: Stelbar Oil Corporation, Inc. Lessee Name: Stone Well #: 9X
 Sec. 2 Twp. 25 S. R. 5E ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Compensated Neutron Density PE Log.
 Dual Induction Log.

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Formation	E-Log	Sample
Stark	2058 - 688	2058 - 688
B/Kansas City	2122 - 752	2122 - 752
Lenapah LS	2189 - 819	2188 - 818
Peru SS	2203 - 833	2200 - 830
Cherokee Shale	2317 - 947	2315 - 945
Hunton Dolo.	2412 - 1042	2414 - 1044
Viola	2432 - 1062	2434 - 1064
Simpson SS	2475 - 1105	2472 - 1102

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Bags Used	Type and Percent Additives
Surface	12 1/4"	282' - 8 5/8"	20#	287' KB	175 sk. Class 'A' cement with 3% cc.		
Production	7 7/8"	2533' - 5 1/2"	14#	2522' KB	180 sk. light cement followed by 100 sk. 50/50 mix cement, 5# sk. gilsonite, 10% salt, 2% gel. .75% FLA		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Bags Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2437' - 2442'	None	

TUBING RECORD	Size	Set At	Packer At	Uner Run	☐ Yes ☒ No
	2 7/8"	2430'			
Date of First Resummed Production, BWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
11-10-2000					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	TSTM	200	N/A	36

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Bld ☒ Used on Lease
 (If vented, Submit ACD-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2437' - 2442'
☐ Other (Specify) _____