

CORRECTED 1/13/83

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

2-25-83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6044 EXPIRATION DATE Renewable June 30 (Annually)

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-015-22,219

DRESS 450 Fourth Financial Center

COUNTY Butler

Wichita, Kansas 67202

FIELD El Dorado

** CONTACT PERSON Judy Warrior

PHONE 264-8378

PROD. FORMATION N/A

BUYER N/A

ADDRESS

LEASE Stone

WELL NO. #25

WELL LOCATION C E/2 SE NW

DRILLING White & Ellis Drilling

CONTRACTOR

ADDRESS Box 448

El Dorado, Kansas 67042

760 Ft. from South Line and

200 Ft. from East Line of

the NW/4(Qu.) SEC 2 TWP 25S RGE 5 (E)

PLUGGING White & Ellis Drilling

CONTRACTOR

ADDRESS P.O. Box 448

El Dorado, Kansas 67042

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TAL DEPTH 2600

PBTD

SPUD DATE 12/16/82 DATE COMPLETED 12/21/82

ELEV: GR 1349 DF KB 1355

DRILLED WITH (CARTR) (ROTARY) (ARR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert W. Patton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. W. Patton

OPERATOR Starbar Oil Corporation LEASE StoneSEC. 30 TWP 31S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Cellar	0	675	Lansing	1685 (-330)
Shale, Lime	7	1688	Kansas City	1976 (-621)
Lime	1688	1837		
Shale	1837	1978		
Lime	1978	2026		
Shale, Lime	2026	2108		
Lime, Shale	2108	2161		
Shale	2161	2216		
Lime	2216	2235		
Shale, Sand	2235	2265		
Shale, Lime	2265	2342		
Lime	2342	2392		
Shale	2392	2428		
Lime	2428	2441		
Shale	2441	2464		
Shale, Lime	2464	2553		
Lime	2553	2558		
Shale, Sand	2558	2572		
Lime	2572	2600		
DST #1 2223-65 30"-30"-90"-60" Good blow throughout test, no gas to surface. Recovered 356 feet of fluid, including 62 feet of slightly oil and gas cut, saltwater and 140 feet of slightly gas cut saltwater and 154 feet slightly oil and gas cut mud. IFP 31#-125# FFP 133#-215#, ISIP 877#/30 mins. FSIP 877#/60 mi.				
DST #2 2545-58 30"-30"-60"-45" Good blow off bottom of bucket throughout test. Recovered 40 feet of clean oil, 60 feet of mud and 860 feet of oil cut saltwater, est. less than 5% oil, trace of g above fluid. IFP 82#-246#, FFP 262#-442#, ISIP 524#/30 mins. FSIP 524#/45 mins.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

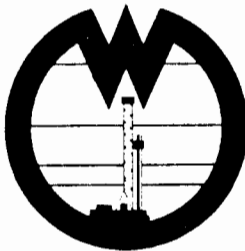
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		261		110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Paul



~~30-31-1W~~ PI
2-255-5E
(DRL, 5/28/2010)

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Stelbar Oil Corporation 450 4th Financial Center Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Stone Well No. #25
Sec. ~~20~~ 2 T. ~~21S~~ 25S R. ~~1W~~ 5E Spot ~~SW SE NE~~ E2 SE NW
County Sumner State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 257' with 110 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 2600'

Drilling Commenced 12-16-82 Drilling Completed 12-21-82

Formation	From	To	Tops	
Cellar	0	7	Lansing	1688
Shale, Lime	7	1688		
Lime	1688	1837		
Shale	1837	1978		
Lime	1978	2026		
Shale, Lime	2026	2108		
Lime, Shale	2108	2161		
Shale	2161	2216		
Lime	2216	2235		
Shale, Sand	2235	2265		
Shale, Lime	2265	2342		
Lime	2342	2392		
Shale	2392	2428		
Lime	2428	2441		
Shale	2441	2464		
Shale, Lime	2464	2553		
Lime	2553	2558		
Shale, Sand	2558	2572		
Lime	2572	2600		

State Geological Survey
WICHITA BRANCH