

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. N., Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 ext 103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991  
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil Company

Well Name: Wilson A #392  
Original Comp. Date: 3/21/64 Original Total Depth: 957'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/25/02 3/5/02 3/12/02  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-19122-00-01  
County: Butler  
N/2 N/2 NE NE Sec. 7 Twp. 25 S. R. 05  East  West

150 feet from S / (N) (circle one) Line of Section  
530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW

Lease Name: Wilson A Well #: 392 OWWO  
Field Name: El Dorado  
Producing Formation: White Cloud

Elevation: Ground: 1408 Kelly Bushing: 1413

Total Depth: 1017 Plug Back Total Depth: 1000

Amount of Surface Pipe Set and Cemented at 904 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Milling Fluid Management Plan** Wilson A #392 3/21/02  
(Data must be collected from the Reserve Pit)

chloride content \_\_\_\_\_ ppm Fluid volume 50 bbls

Dewatering method used trucked, some evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Vess Oil Corporation

Lease Name: Robinson A #70D License No.: 5030

Quarter SW Sec. 31 Twp. 25 S. R. 05  East  West

County: Butler Docket No.: D-24116

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President, Operations Date: 4/18/02  
Subscribed and sworn to before me this 22<sup>nd</sup> day of April  
 2002  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**MICHELLE D. HENNING**

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 392 OWWO  
 Sec. 7 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Gamma Ray-Neutron-CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Burlingame  
White Cloud

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String (already set)	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface		7	20	904	?	180	circ. to surface
production	6-1/8	4-1/2	10.5	1016	65/35 Pozmix Class A	75 50	6% gel 10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	962 to 972	250 gal 15% FE acid	962-972
		80 bbls gel water, 3000#/20/40 Sand	962-972

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	983	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
4/4/02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	42		9	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled 962-972  
 Other (Specify)

Production Interval