

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: STG
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Oil Company
 Well Name: Wilson A #322
 Original Comp. Date: 12/8/60 Original Total Depth: 2165
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back 1063 Plug Back Total Depth
 ___ Commingled ___ Docket No. _____
 ___ Dual Completion ___ Docket No. _____
 ___ Other (SWD or Enhr.?) ___ Docket No. _____
 6/18/02 6/21/02 6/26/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 015-19,130-00-01
 County: Butler
 SW NW NW Sec. 8 Twp. 25S. R. 05 East West
 870 feet from S N (circle one) Line of Section
 370 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilson A Well #: 322
 Field Name: El Dorado
 Producing Formation: White Cloud
 Elevation: Ground: 1412 Kelly Bushing: 1417
 Total Depth: 1111 Plug Back Total Depth: 1063
 Amount of Surface Pipe Set and Cemented at 752 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1103
 feet depth to 0 w/ 225 sx cmt.

Drilling Fluid Management Plan API EN B. 15.02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 15 bbls
 Dewatering method used trucking, evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Vess Oil Corporation
 Lease Name: Robinson A #70 License No.: 5030
 Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
 County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
 Title: Vice President - Operations Date: 7/11/02

Subscribed and sworn to before me this 11th day of July

2002

Notary Public: Michelle D. Henning

Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 NO Geologist Report Received
 ___ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 322
 Sec. 8 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">turned in previously <i>RECEIVED</i> JUL 18 KOC WICHITA</p>
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	752		375	
production	7-7/8	4-1/2	10.5	1103	Pozmix 65/35	125	6% gel, 1/4#/sk floseal
					Class A	100	10% salt, 1% gel. 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	954 to 964	250 gal 15% FE acid 80 bbl gel water, 3000# 20/40 Sand	954-64 954-64

TUBING RECORD		Size <u>2-3/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/2/02</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>9.5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>27</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<u>954-964</u>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(// vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		