

33-25-5E

Company **Vess Oil Corp.**  
 Address **1700 Waterfront Pkwy Bldg 500**  
 CSZ **Wichita, KS 67206**  
 Attn. **Roger Martin**

Lease Name **Pierpoint A**  
 Lease # **126**  
 Legal Desc **S/2 NE NE SW**  
 Section **33**  
 Township **25**  
 County **Butler**  
 Drilling Cont **C & G Drilling**

Job Ticket **3032**  
 Range **5 E**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **1** Test Date **4/11/2008**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **11027**  
 Mid Recorder #  
 Bott Recorder # **w1119**

Mud Type **Gel Chem**  
 Mud Weight **9.4** Viscosity **36.0**  
 Filtrate **0** Chlorides **1150**

Mileage **132** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **12:00 AM**  
 Tool Picked Up **2:15 AM**  
 Tool Layed Dwn **12:00 AM**

Drill Collar Len **244.0**  
 Wght Pipe Len **0**

Elevation **1347.00** Kelley Bushings **1356.00**

Formation **Viola**  
 Interval Top **2441.0** Bottom **2547.0**  
 Anchor Len Below **106.0** Between **0**  
 Total Depth **2547.0**

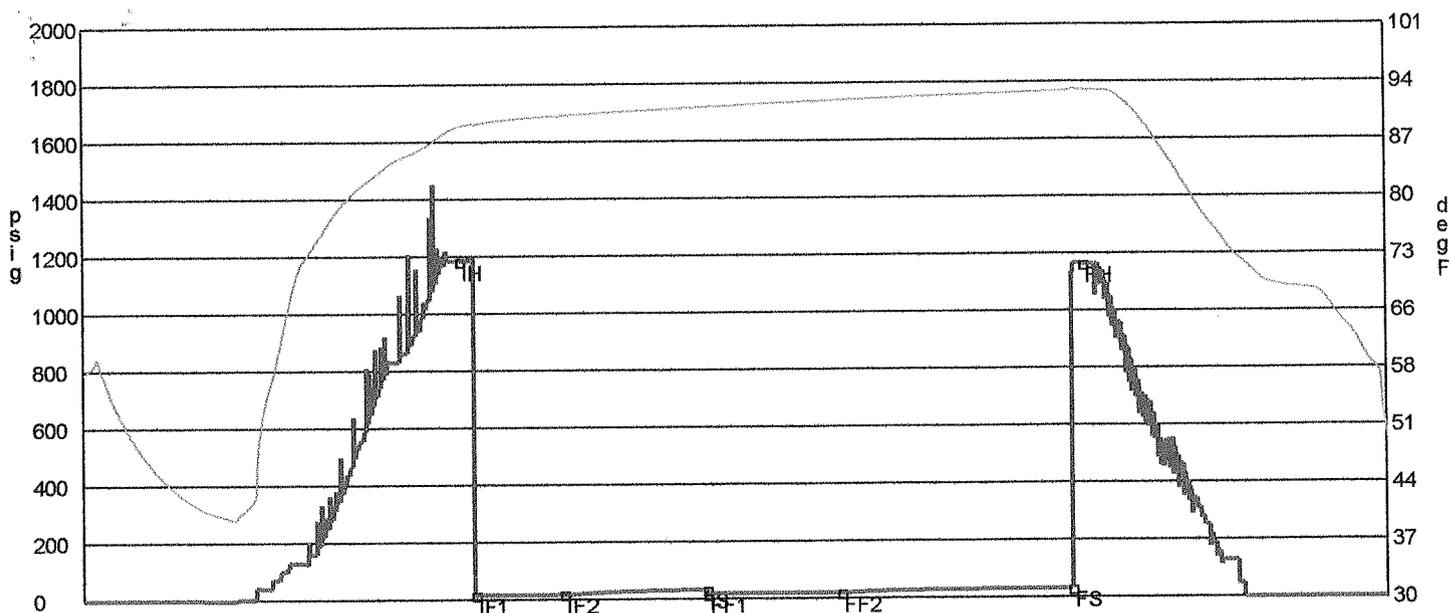
Start Date/Time **4/11/2008 1:46 AM**  
 End Date/Time **4/11/2008 9:03 AM**

Blow Type **Weak blow building to 1/2" initial flow period. No blow final flow period. Times: 30, 47, 45, 78. Added 18 minutes on final shut-in, crew putting on shifter.**

**RECOVERY**

Feet	Description	Gas		Oil		Water		Mud
7	Drilling mud	0%	0ft	0%	0ft	0%	0ft	100% 7ft
1	Oil cut mud in tool sample	0%	0ft	3%	0ft	0%	0ft	97% 1ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/11/2008 3:51:00 AM	2.083333	1182.48	88.679	Initial Hydro-static
IF1	4/11/2008 3:56:00 AM	2.166667	15.714	89.016	Initial Flow (1)
IF2	4/11/2008 4:25:45 AM	2.6625	17.89	90.039	Initial Flow (2)
IS	4/11/2008 5:12:45 AM	3.445833	32.623	91.027	Initial Shut-In
FF1	4/11/2008 5:13:00 AM	3.45	17.574	91.037	Final Flow (1)
FF2	4/11/2008 5:58:00 AM	4.2	18.036	91.783	Final Flow (2)
FS	4/11/2008 7:16:15 AM	5.504167	30.39	92.813	Final Shut-In
FH	4/11/2008 7:20:15 AM	5.570833	1164.102	92.905	Final Hydro-static

*GAS FLOWS*

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company	<b>Vess Oil Corp.</b>	Lease Name	<b>Pierpoint A</b>	
Address	<b>1700 Waterfront Pkwy Bldg 500</b>	Lease #	<b>126</b>	
CSZ	<b>Wichita, KS 67206</b>	Legal Desc	<b>S/2 NE NE SW</b>	Job Ticket <b>3032</b>
Attn.	<b>Roger Martin</b>	Section	<b>33</b>	Range <b>5 E</b>
		Township	<b>25</b>	
		County	<b>Butler</b>	State <b>KS</b>
		Drilling Cont	<b>C &amp; G Drilling</b>	

Comments

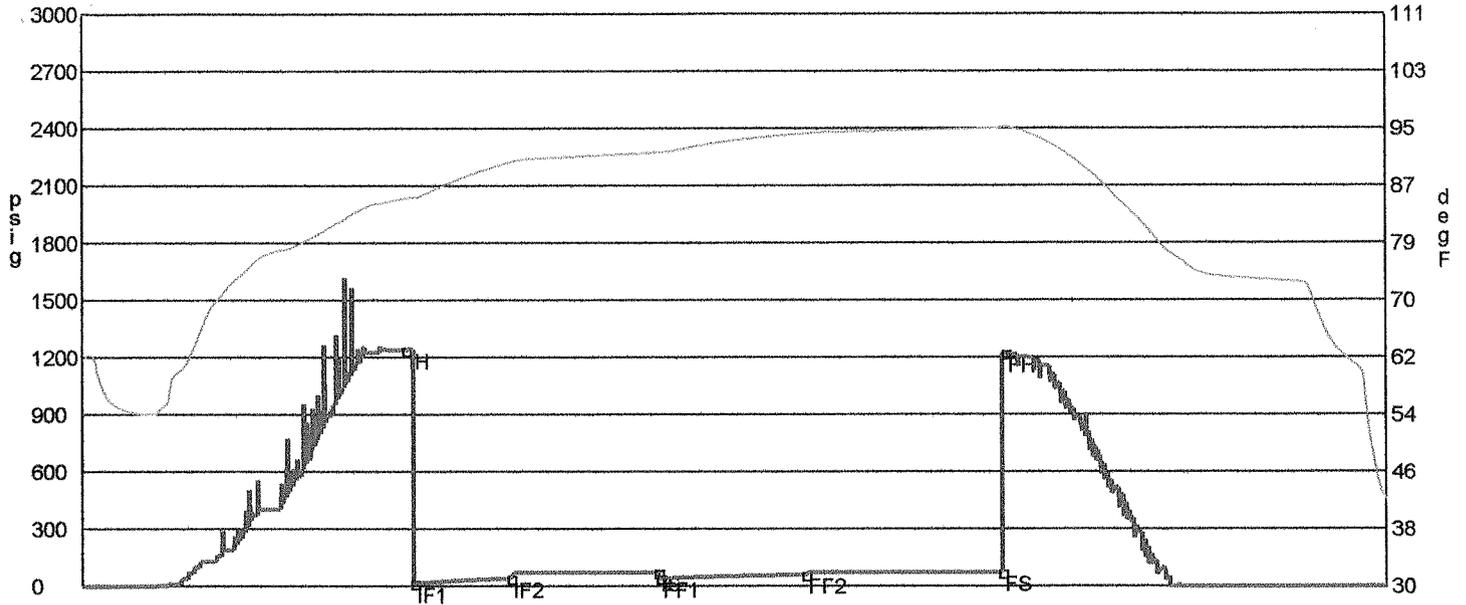
**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>4/11/2008</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Jimmy Ricketts</b>		Top Recorder # <b>11027</b>	
Test Type <b>Conventional Bottom Hole</b>		Mid Recorder #	
<b>Successful Test</b>		Bott Recorder # <b>w1119</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>32</b>	Approved By
Mud Type <b>Gel Chem</b>		Standby Time <b>0</b>	
Mud Weight <b>9.3</b>	Viscosity <b>46.0</b>	Extra Equipmnt <b>Jars &amp; Safety Joint</b>	
Filtrate <b>0</b>	Chlorides <b>1200</b>	Time on Site <b>3:20 PM</b>	
Drill Collar Len <b>244.0</b>		Tool Picked Up <b>4:00 PM</b>	
Wght Pipe Len <b>0</b>		Tool Layed Dwn <b>9:40 PM</b>	
Formation <b>Lower Viola</b>		Elevation <b>1347.00</b>	Kelley Bushings <b>1356.00</b>
Interval Top <b>2547.0</b>	Bottom <b>2557.0</b>	Start Date/Time <b>4/11/2008 3:34 PM</b>	
Anchor Len Below <b>10.0</b>	Between <b>0</b>	End Date/Time <b>4/11/2008 10:13 PM</b>	
Total Depth <b>2557.0</b>			
Blow Type <b>Weak blow building to 3" initial flow period.</b>	<b>Weak blow building to 1 1/2"</b>		
	<b>final flow period. Times: 30, 45, 45, 60.</b>		

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
2	Clean oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	3% 0.3ft	0% 0ft	97% 9.7ft
60	Oil and heavy water cut mud	0% 0ft	1% 0.6ft	22% 13.2ft	77% 46.2ft
1	Heavy oil cut mud in tool sample	0% 0ft	27% 0.3ft	0% 0ft	73% 0.7ft

DST Fluids **7000**



	Date	Time	Pressure	Temp	
IH	4/11/2008 5:11:30 PM	1.625	1238.36	84.91	Initial Hydro-static
IF1	4/11/2008 5:14:00 PM	1.666667	13.612	85.027	Initial Flow (1)
IF2	4/11/2008 5:43:45 PM	2.1625	40.167	90.024	Initial Flow (2)
IS	4/11/2008 6:28:45 PM	2.9125	72.892	91.402	Initial Shut-In
FF1	4/11/2008 6:29:15 PM	2.920833	41.098	91.417	Final Flow (1)
FF2	4/11/2008 7:14:00 PM	3.666667	59.356	94.099	Final Flow (2)
FS	4/11/2008 8:14:30 PM	4.675	72.641	94.893	Final Shut-In
FH	4/11/2008 8:15:30 PM	4.691667	1219.94	95.045	Final Hydro-static

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 Attn. **Roger Martin**

Lease Name **Pierpoint A**  
 Lease # **126**  
 Legal Desc **S/2 NE NE SW**  
 Section **33**  
 Township **25**  
 County **Butler**  
 Drilling Cont **C & G Drilling**

Job Ticket **3032**  
 Range **5 E**  
 State **KS**

Comments

*GENERAL INFORMATION*

Test # **3** Test Date **4/12/2008**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **46.0**  
 Filtrate **0** Chlorides **1200**

Drill Collar Len **244.0**  
 Wght Pipe Len **0**

Formation **Simpson Sand**  
 Interval Top **2565.0** Bottom **2572.0**  
 Anchor Len Below **7.0** Between **0**  
 Total Depth **2572.0**  
 Blow Type **Weak blow building to 1/2" initial flow period. No blow final flow period.**

Times: 30, 45, 45, 63.

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **11027**  
 Mid Recorder #  
 Bott Recorder # **w1119**

Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **6:00 AM**  
 Tool Picked Up **6:45 AM**  
 Tool Layed Dwn **11:30 AM**

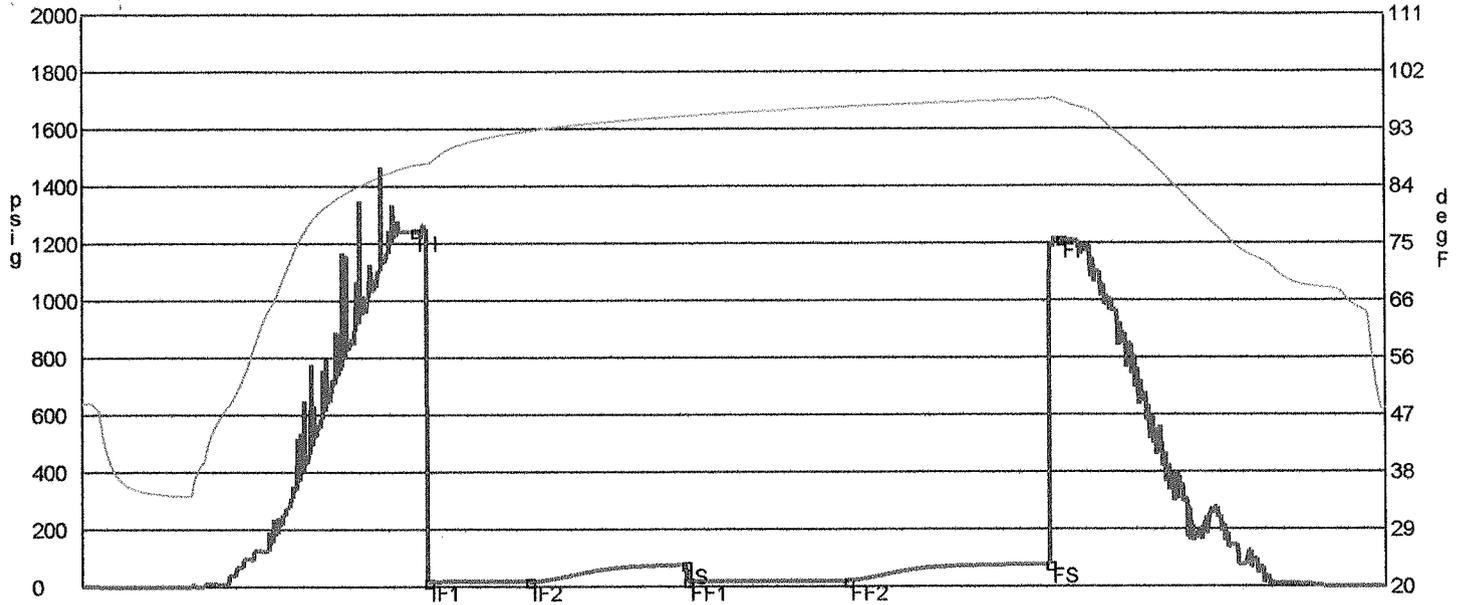
Elevation **1347.00** Kelley Bushings **1356.00**

Start Date/Time **4/12/2008 6:30 AM**  
 End Date/Time **4/12/2008 12:51 PM**

*RECOVERY*

Feet	Description	Gas	Oil	Water	Mud
10	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 10ft
1	Drilling mud with trace oil in tool sample	0% 0ft	trace	0% 0ft	100% 1ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/12/2008 8:05:45 AM	1.595833	1240.055	87.057	Initial Hydro-static
IF1	4/12/2008 8:09:30 AM	1.658333	17.234	87.297	Initial Flow (1)
IF2	4/12/2008 8:39:30 AM	2.158333	18.719	92.495	Initial Flow (2)
IS	4/12/2008 9:25:00 AM	2.916667	76.17	94.863	Initial Shut-In
FF1	4/12/2008 9:25:30 AM	2.925	18.739	94.874	Final Flow (1)
FF2	4/12/2008 10:12:15 AM	3.704167	18.37	96.319	Final Flow (2)
FS	4/12/2008 11:12:15 AM	4.704167	77.302	97.494	Final Shut-In
FH	4/12/2008 11:15:45 AM	4.7625	1212.381	97.385	Final Hydro-static

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 Drilling Cont **C & G Drilling**

Job Ticket **3032**  
 Range **5 E**  
 State **KS**

Comments

**GENERAL INFORMATION**

Test # **4** Test Date **4/12/2008**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **45.0**  
 Filtrate **0** Chlorides **1200**

Drill Collar Len **244.0**  
 Wght Pipe Len **0**

Formation **Simpson Sand**  
 Interval Top **2572.0** Bottom **2581.0**  
 Anchor Len Below **9.0** Between **0**  
 Total Depth **2581.0**

Blow Type **Weak blow building to 1" initial flow period. No blow building to 1/2" final flow period. Times: 32, 45, 45, 60.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **w1119**  
 Mid Recorder #  
 Bott Recorder # **11027**

Mileage **32** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **7:30 PM**  
 Tool Picked Up **8:15 PM**  
 Tool Layed Dwn **2:40 AM**

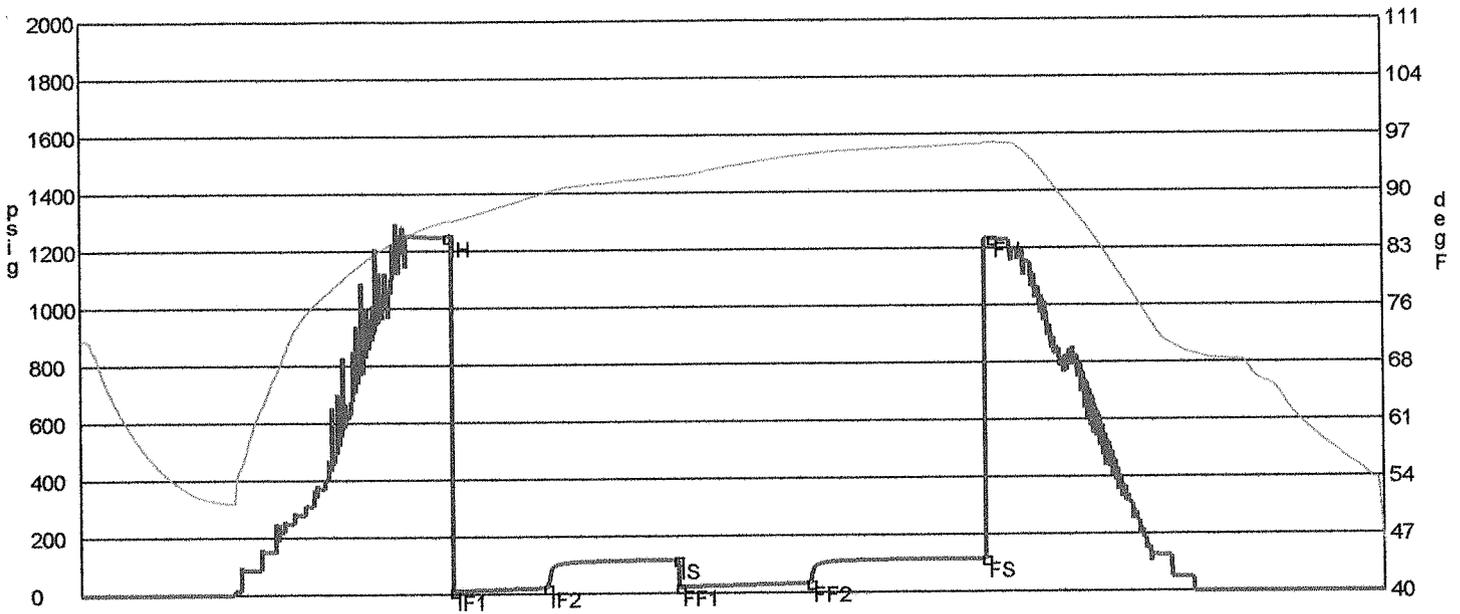
Elevation **1347.00** Kelley Bushings **1356.00**

Start Date/Time **4/12/2008 8:00 PM**  
 End Date/Time **4/13/2008 3:27 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
15	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft
1	Slight oil cut mud in tool sample	0% 0ft	3% 0ft	0% 0ft	97% 1ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/12/2008 10:04:45 PM	2.079167	1247.477	86.24	Initial Hydro-static
IF1	4/12/2008 10:06:15 PM	2.104167	10.513	86.302	Initial Flow (1)
IF2	4/12/2008 10:38:30 PM	2.641667	20.897	89.739	Initial Flow (2)
IS	4/12/2008 11:23:00 PM	3.383333	116.383	91.793	Initial Shut-In
FF1	4/12/2008 11:23:45 PM	3.395833	21.864	91.81	Final Flow (1)
FF2	4/13/2008 12:08:30 AM	4.141667	33.014	94.377	Final Flow (2)
FS	4/13/2008 1:09:00 AM	5.15	115.292	95.559	Final Shut-In
FH	4/13/2008 1:11:30 AM	5.191667	1233.136	95.72	Final Hydro-static

*GAS FLOWS*

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke