

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Wilson A**
 Lease # **439**
 Legal Desc **NW NE NE SW**
 Section **9**
 Township **25S**
 County **Butler**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3075**
 Range **5E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # **1** Test Date **4/8/2010**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **9.2** Chlorides **1100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**
 Mileage **120** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:15 PM**
 Tool Picked Up **3:15 PM**
 Tool Layed Dwn **10:15 PM**
 Elevation **1362.00** Kelley Bushings **1371.00**

Drill Collar Len **303.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **2410.0** Bottom **2460.0**
 Anchor Len Below **50.0** Between **0**
 Total Depth **2460.0**

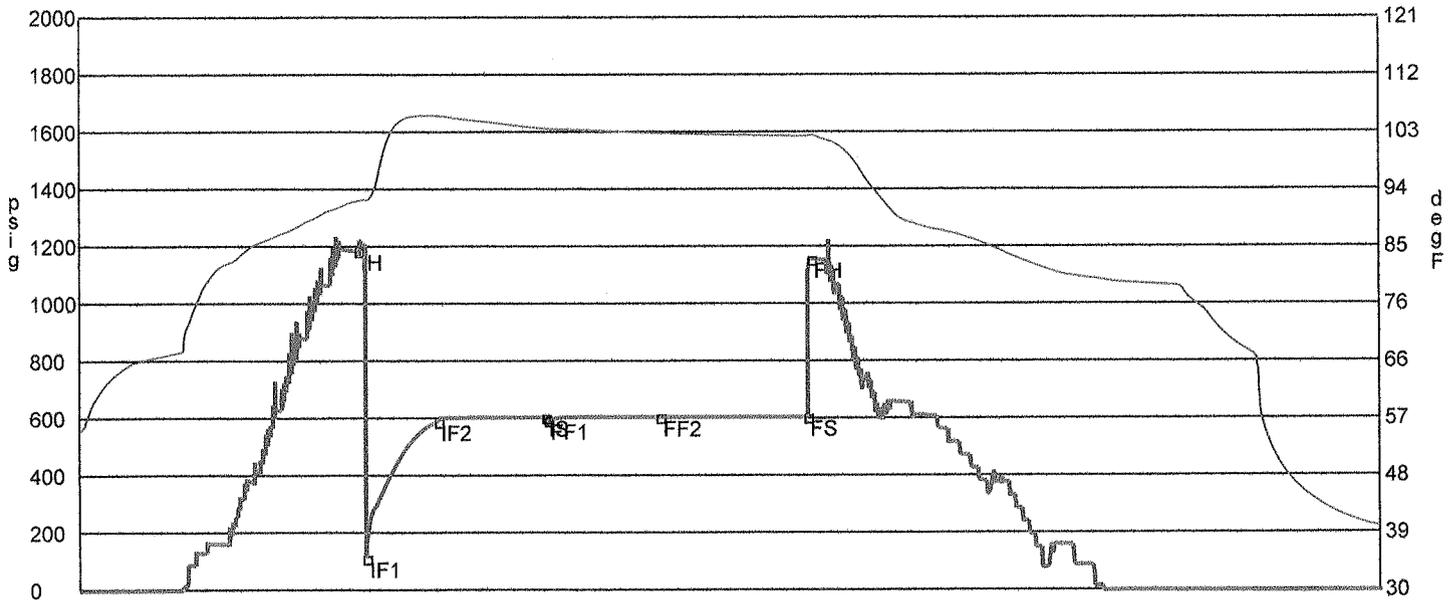
Start Date/Time **4/8/2010 2:59 PM**
 End Date/Time **4/8/2010 11:50 PM**

Blow Type **Strong blow throughout initial flow period. Weak blow building to 11" final flow period. Times: 30, 45, 45, 60.**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud
120	Heavy oil and water cut mud	0%	0ft	15%	18ft	20%	24ft	65% 78ft
730	Gassy heavy oil and water cut mud	3%	21.9ft	12%	87.6ft	42%	306.6ft	43% 313.9ft
180	Oil and heavy water cut mud	0%	0ft	4%	7.2ft	26%	46.8ft	70% 126ft
60	Drilling mud	0%	0ft	0%	0ft	0%	0ft	100%60ft
260	Oil and heavy mud cut water	0%	0ft	3%	7.8ft	86%	223.6ft	11% 28.6ft
1	Oil and heavy mud cut water in tool sample	0%	0ft	8%	0.1ft	57%	0.6ft	35% 0.4ft

DST Fluids **12000**



	Date	Time	Pressure	Temp	
IH	4/8/2010 4:52:00 PM	1.883333	1183.503	91.838	Initial Hydro-static
IF1	4/8/2010 4:55:10 PM	1.936111	110.543	91.975	Initial Flow (1)
IF2	4/8/2010 5:24:50 PM	2.430556	587.677	105.365	Initial Flow (2)
IS	4/8/2010 6:09:20 PM	3.172222	602.057	103.325	Initial Shut-In
FF1	4/8/2010 6:10:10 PM	3.186111	591.588	103.297	Final Flow (1)
FF2	4/8/2010 6:55:10 PM	3.936111	602.523	102.61	Final Flow (2)
FS	4/8/2010 7:55:00 PM	4.933333	603.022	102.114	Final Shut-In
FH	4/8/2010 7:56:40 PM	4.961111	1154.321	102.203	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke