

Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy, Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Paul Ramondetta**

Lease Name **Wilson A**
 Lease # **434**
 Legal Desc **C E/2 NE NE**
 Section **7**
 Township **25S**
 County **Butler**
 Drilling Cont **C&G Drilling Inc.**

Job Ticket **3009**
 Range **5E**
 State **KS**

Comments

GENERAL INFORMATION

Test # **1** Test Date **4/6/2007**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**

of Packers **2.0** Packer Size **6 3/4**

Mileage **80** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **5:30 AM**
 Tool Picked Up **8:30 AM**
 Tool Layed Dwn **4:20 PM**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **53.0**
 Filtrate **11.8** Chlorides **1300**

Drill Collar Len **115.0**
 Wght Pipe Len **0**

Elevation **1410.00** Kelley Bushings **1417.00**

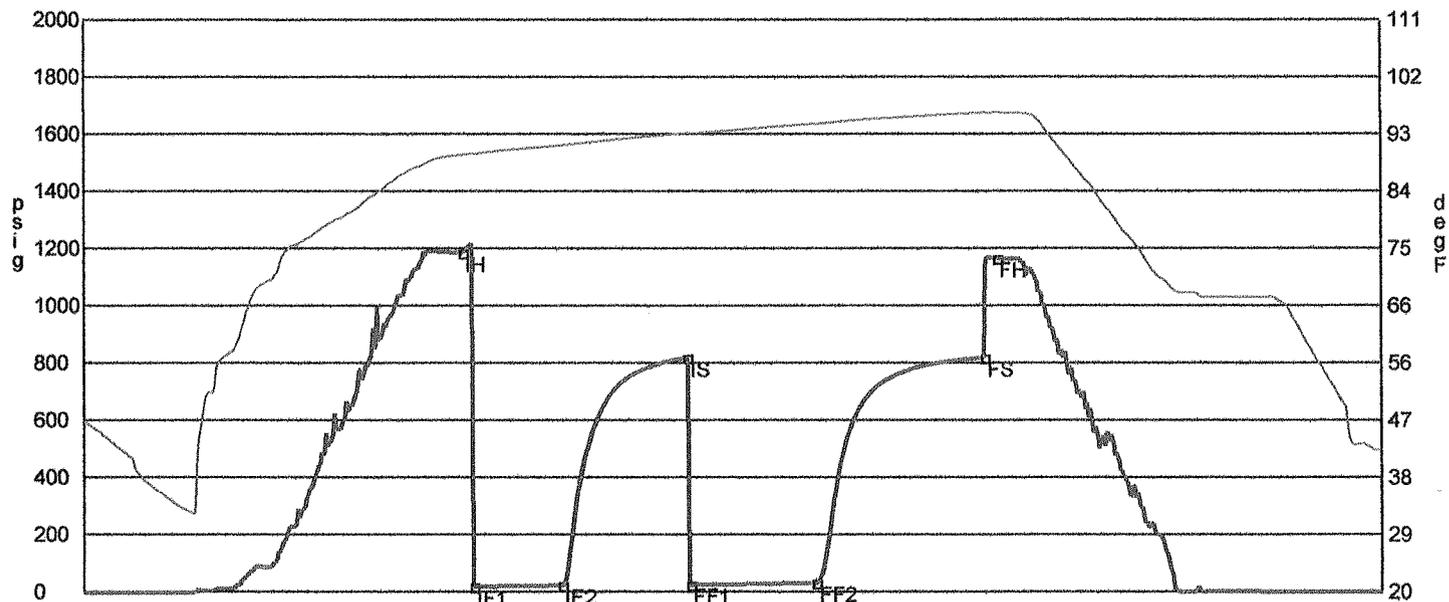
Formation **Arbuckle**
 Interval Top **2412.0** Bottom **2450.0**
 Anchor Len Below **38.0** Between **0**

Start Date/Time **4/6/2007 8:14 AM**
 End Date/Time **4/6/2007 3:49 PM**

Total Depth **2450.0**
 Blow Type **Weak blow throughout initial flow period building to 1 inch. Weak blow througho ut final flow period building to 1/2 inch. Times: 30, 45, 45, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Oil cut mud	0% 0ft	5% 1.5ft	0% 0ft	95% 28.5ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	4/6/2007 10:23:30 AM	2.158333	1185.376	89.499	Initial Hydro-static
IF1	4/6/2007 10:27:30 AM	2.225	17.895	89.635	Initial Flow (1)
IF2	4/6/2007 10:58:30 AM	2.741667	22.809	91	Initial Flow (2)
IS	4/6/2007 11:42:30 AM	3.475	818.651	92.954	Initial Shut-In
FF1	4/6/2007 11:43:30 AM	3.491667	23.782	92.888	Final Flow (1)
FF2	4/6/2007 12:28:00 PM	4.233333	30.13	94.433	Final Flow (2)
FS	4/6/2007 1:27:30 PM	5.225	817.52	96.21	Final Shut-In
FH	4/6/2007 1:32:00 PM	5.3	1164.861	96.191	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 Range **5E**
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Comments

GENERAL INFORMATION

Test # **2** Test Date **4/7/2007**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **52.0**
 Filtrate **11.8** Chlorides **1300**

Drill Collar Len **155.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **2450.0** Bottom **2474.0**
 Anchor Len Below **24.0** Between **0**
 Total Depth **2474.0**

Blow Type **Weak in beginning of initial flow period, but building to 8 inches. There was a surface blowback during initial shut in period. Weak blow building to 7 inches in the final flow period, with no blow back during final shut in period. Times : 30, 45, 45, 60. Oil Gravity was 38.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13310**

Mileage **48** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & safety joint**
 Time on Site **2:30 AM**
 Tool Picked Up **3:10 AM**
 Tool Layed Dwn **11:30 AM**

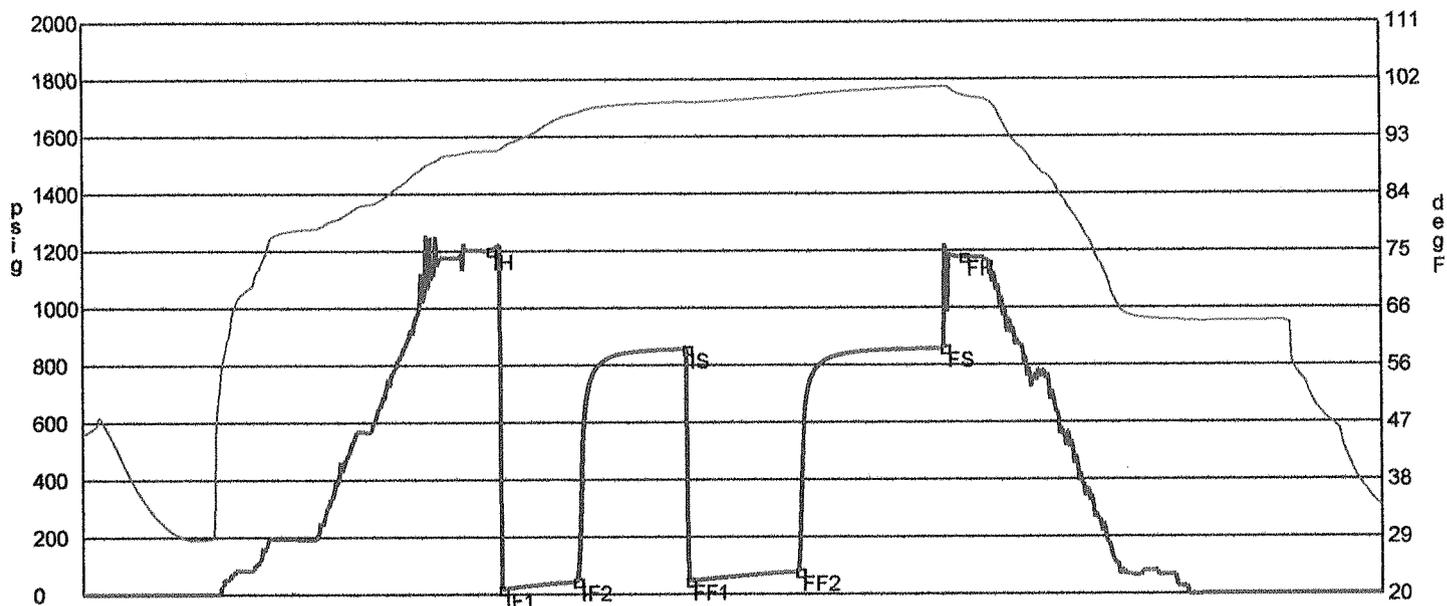
Elevation **1410.00** Kelley Bushings **1417.00**

Start Date/Time **4/7/2007 2:59 AM**
 End Date/Time **4/7/2007 11:48 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
105	Clean oil	0% 0ft	100% 105ft	0% 0ft	0% 0ft
75	Heavy oil cut mud	0% 0ft	35% 26.2ft	0% 0ft	65% 48.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/7/2007 5:42:00 AM	2.716667	1201.394	90.535	Initial Hydro-static
IF1	4/7/2007 5:46:30 AM	2.791667	17.882	90.826	Initial Flow (1)
IF2	4/7/2007 6:17:00 AM	3.3	44.896	96.577	Initial Flow (2)
IS	4/7/2007 7:02:00 AM	4.05	856.571	98.386	Initial Shut-In
FF1	4/7/2007 7:03:00 AM	4.066667	47.355	98.28	Final Flow (1)
FF2	4/7/2007 7:47:30 AM	4.808333	77.737	99.226	Final Flow (2)
FS	4/7/2007 8:47:30 AM	5.808333	856.842	100.717	Final Shut-In
FH	4/7/2007 8:55:30 AM	5.941667	1177.868	99.343	Final Hydro-static

GAS FLOWS

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