

Company **Vess Oil Corp.**
 Address **1700 Waterfront Pkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Moler A**
 Lease # **36**
 Legal Desc **NW NW SW NE**
 Section **32**
 Township **25s**
 County **Butler**
 Drilling Cont **C & G #2**

Job Ticket **3054**
 Range **5e**
 State **KS**

Comments **El Dorado field. API gravity 37.**

15-015-23825

32-25s-5E

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **36.0**
 Filtrate **12.4** Chlorides **1200**

Drill Collar Len **242.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **2417.0** Bottom **2471.0**
 Anchor Len Below **54.0** Between **0**
 Total Depth **2471.0**

Blow Type **Weak blow building to 7" initial flow period. No blow building to 4" final flow period. Times: 30, 45, 45, 62.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **170** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:15 AM**
 Tool Picked Up **3:10 AM**
 Tool Layed Dwn **9:00 AM**

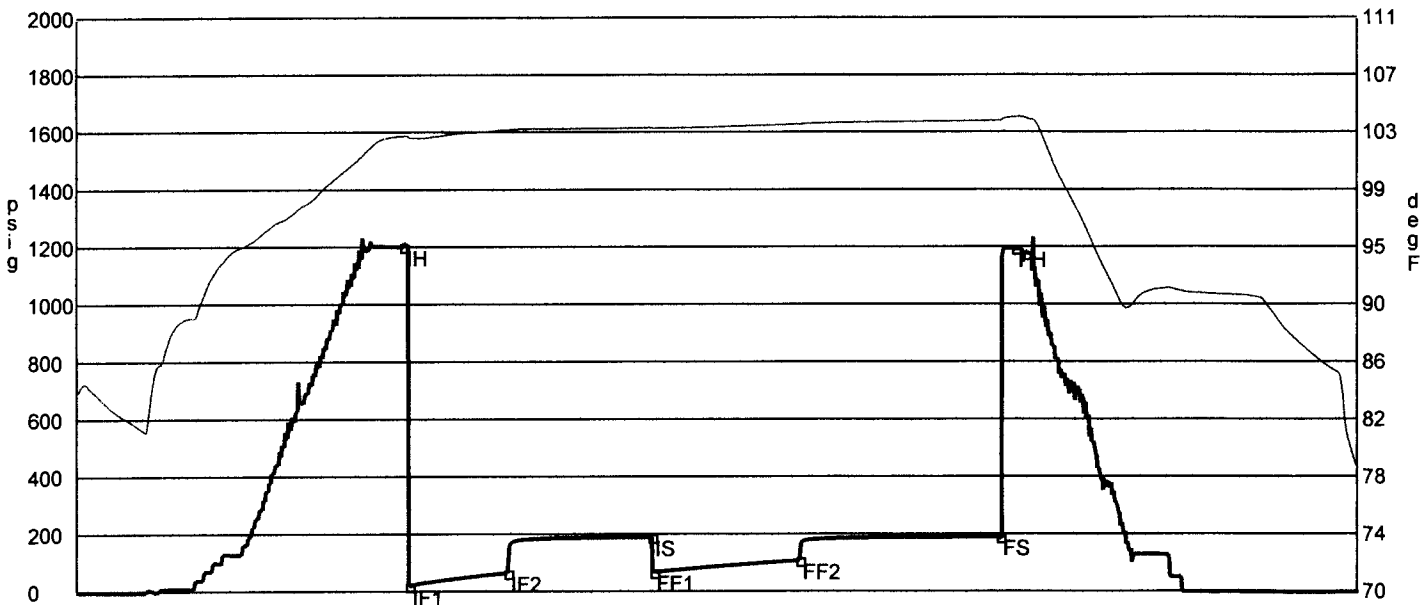
Elevation **1364.00** Kelley Bushings **1373.00**

Start Date/Time **7/25/2009 3:06 AM**
 End Date/Time **7/25/2009 9:38 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	Clean oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
60	Heavy oil cut mud	0% 0ft	10% 6ft	0% 0ft	90% 54ft
120	Oil cut mud	0% 0ft	3% 3.6ft	0% 0ft	97% 116.4ft
1	Oil cut mud in tool samle	0% 0ft	7% 0.1ft	0% 0ft	93% 0.9ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/25/2009 4:44:45 AM	1.645833	1200.108	102.513	Initial Hydro-static
IF1	7/25/2009 4:46:30 AM	1.675	18.138	102.422	Initial Flow (1)
IF2	7/25/2009 5:16:45 AM	2.179167	64.052	102.948	Initial Flow (2)
IS	7/25/2009 6:01:00 AM	2.916667	188.537	103.103	Initial Shut-In
FF1	7/25/2009 6:01:30 AM	2.925	66.614	103.087	Final Flow (1)
FF2	7/25/2009 6:46:15 AM	3.670833	106.939	103.362	Final Flow (2)
FS	7/25/2009 7:47:45 AM	4.695833	189.461	103.61	Final Shut-In
FH	7/25/2009 7:52:30 AM	4.775	1193.02	103.862	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke