

Company **Vess Oil Corp.**
 Address **1700 Waterfront Prkwy Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Roger Martin**

Lease Name **Wilson A**
 Lease # **442**
 Legal Desc **C S/2 S/2**
 Section **9**
 Township **25s**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3420**
 Range **5E**
 State **KS**

Comments **Field: El Dorado**

GENERAL INFORMATION

Test # 1 Test Date **4/1/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **53.0**
 Filtrate **9.4** Chlorides **1000**

Drill Collar Len **181.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **2431.0** Bottom **2474.0**
 Anchor Len Below **43.0** Between **0**

Total Depth **2474.0**
 Blow Type **Weak blow building to strong blow 11 minutes into initial flow period.**
Weak blow building to strong blow 14 minutes into final flow period.
Times: 30, 45, 45, 60. API gravity was 39.

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **124** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **11:00 AM**
 Tool Picked Up **2:00 PM**
 Tool Layed Dwn **10:30 PM**

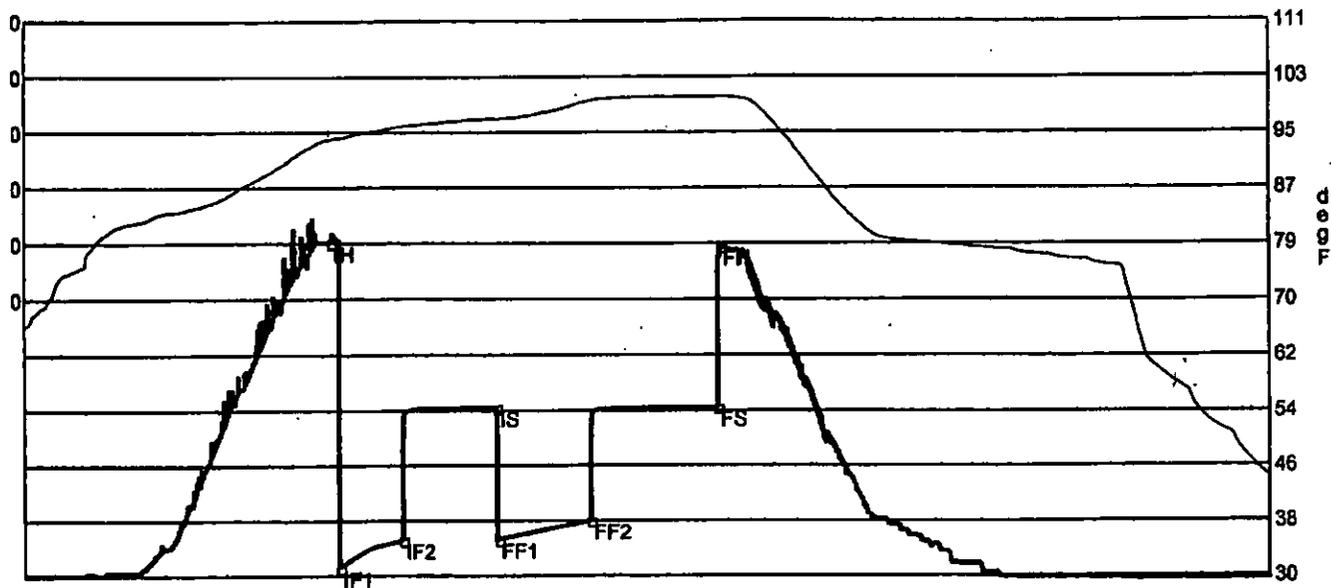
Elevation **1374.00** Kelley Bushings **1380.00**

Start Date/Time **4/1/2011 1:56 PM**
 End Date/Time **4/1/2011 11:46 PM**

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
75	Clean oil	0%	0ft	100%	75ft	0%	0ft	0%	0ft
100	Gassy heavy oil cut mud	4%	4ft	29%	29ft	0%	0ft	67%	67ft
430	Gassy water and heavy oil cut mud	5%	21.5ft	34%	146.2ft	10%	43ft	51%	219.3ft
1	Water and heavy oil cut mud in tool sample	0%	0ft	43%	0.4ft	8%	0.1ft	49%	0.5ft

DST Fluids **6000**



	Date	Time	Pressure	Temp	
IH	4/1/2011 4:20:10 PM	2.402778	1201.55	93.767	Initial Hydro-static
IF1	4/1/2011 4:24:10 PM	2.469444	26.827	93.915	Initial Flow (1)
IF2	4/1/2011 4:54:00 PM	2.966667	128.038	95.648	Initial Flow (2)
IS	4/1/2011 5:39:00 PM	3.716667	609.665	96.863	Initial Shut-In
FF1	4/1/2011 5:39:40 PM	3.727778	130.264	96.812	Final Flow (1)
FF2	4/1/2011 6:23:40 PM	4.461111	199.732	99.373	Final Flow (2)
FS	4/1/2011 7:24:00 PM	5.466667	609.654	99.961	Final Shut-In
FH	4/1/2011 7:25:10 PM	5.486111	1186.452	100.041	Final Hydro-static

S FLOWS

nto IFP MIn Into FFP Gas Flows Pressure Choke