

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*gml*

Operator: License # 32693  
 Name: Hawkins Oil, L.L.C.  
 Address: 427 S. Boston, Suite 915  
 City/State/Zip: Tulsa, Oklahoma 74103-4114  
 Purchaser: Seminole  
 Operator Contact Person: James F. Hawkins, Jr.  
 Phone: (918) 382-7743  
 Contractor: Name: C & G Drilling  
 License: 32701  
 Wellsite Geologist: Paul Ramondetta

API No. 15 - 23615-00-00  
 County: Butler  
 \_\_\_\_\_ Sec. 18 Twp. 25 S. R. 5  East  West  
660 feet from  N (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abc.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
Water Injection Well  
 If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: West Robinson Well #: 25  
 Field Name: El Dorado  
 Producing Formation: Mississippian Chat  
 Elevation: Ground: 1380 Kelly Bushing: 1387  
 Total Depth: 2618 Plug Back Total Depth: 2602  
 Amount of Surface Pipe Set and Cemented at 208 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 208  
 feet depth to surface w/ 120 sx cmt.

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2000 ppm Fluid volume 300 bbls  
 Dewatering method used let dry to atmosphere  
and then close pit.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_

10/7/01 10/12/01 11/5/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**RECEIVED**

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins  
 Title: President Date: 1/31/02  
 Subscribed and sworn to before me this 31 day of January,  
2002.  
 Notary Public: Betty Jo Baker  
 Date Commission Expires: 04-13-02

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Attached	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: Hawkins Oil, L.L.C. Lease Name: West Robinson Well #: 25  
 Sec. 18 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 1512 -125
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Lansing 1798 -411
List All E. Logs Run: Cased hole gamma ray-neutron, bond log, & collar locator by Dyna-Log, Inc.	Kansas City 2084 -697
	Mississippian Chat 2530 -1143
	Mississippian Lime 2614 -1227

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	208	Class A	120	2% CaCl <sub>2</sub>
Production	7-7/8	5 1/2	15.5	2610	60/40 Posmix	115	2% CaCl <sub>2</sub>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2531/2551	Class A	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2530-2542	250 gallons of 15% MCA	

<b>TUBING RECORD</b> Size <u>2 inch sealed tite tubing</u> Set At <u>2467</u> Packer At <u>2467</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method <u>Water Injection</u> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____