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FORM MUST BE TYPED

AMENDED \*  
SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 015-23395  
County Butler  
SE NW SE Sec. 21 Twp. 25S Rge. 5 X E W

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Allen Drilling Co

License: 5418

Wellsite Geologist: Herbert Johnson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/14/94 \* 6/8/94 \* 6/16/94

Spud Date Date Reached TD Completion Date

1920 Feet from SIX (circle one) Line of Section

1440 Feet from SIX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
XX, SIX, XX or XX (circle one)

Lease Name Chesney A Well # 230

Field Name El Dorado

Producing Formation Arbuckle

Elevation: Ground 1383 KB 1388

Total Depth 2394 PBTB

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 2-6-95  
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 10/3/94

Subscribed and sworn to before me this 3rd day of October, 1994.

Notary Public [Signature]

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

**SIDE TWO**

Operator Name  OXY USA Inc.  Lease Name  Chesney A  Well #  230   
 Sec.  21  Twp.  25S  Rge.  5   East  West  
 County  Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<b>Formation (Top), Depth and Datums</b>	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Admire	606	+ 782
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Burlingame	762	+ 626
List All E.Logs Run:		Upper White Cloud	836	+ 552
Dual Induction Focused Log		Lower White Cloud	860	+ 528
Z-Densilog Compensated Neutron		Topeka	903	+ 485
Minilog		Oread	1330	+ 58
Caliper Log		Heebner	1367	+ 21
Segmented Bond		Toronto	1380	+ 9
		Douglas	1400	- 12
		Haskell	1551	- 163
		Iatan	1570	- 182
		Lansing	1628	- 240
		Base Lansing	1772	- 384
		Checkerboard	2142	- 754
		Hepler	2152	- 764
		Altamont	2197	- 809
		Pawnee	2232	- 844
		Arbuckle	2359	- 971

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface,							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	265	See #1 Below		
Production	7 7/8"	5 1/2"	14	2371	See #2 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	*1 Pumped 200 sx Class A w/3% cc. Displaced plug to 250'. Maintained good circ throughout cmt. oper.			
	*2 Cmt'd w/ 275 sx of Lite cmt cont. 4% additional gel & 1/4 sk of Flocele followed w/100sx of Class a Cmt + 10% salt + 10% Cal-seal + 1.3% Halad-322. Pumped cmt @ 7 bpm & displaced plug @ 8 bpm. Maintained good circ throughout cmt oper.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

<b>TUBING RECORD</b>	Size 2 3/8	Set At 2362	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. 6/15/94	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil 35	Bbls.	Gas 0	Mcf	Water 0	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2371-2394

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_