KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 03 2001

COPY

Operator: License # 32667
Name: Aspen Energy Group, Inc.
Address: 100 N. Broadway, Suite 3300
City/State/Zip: Oklahoma City, Ok. 73102
Purchaser: Maclaskey
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: C&G Drilling Co.
License: 32701
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
X New Well ____ Re-Entry ____ Workover
X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

7-24-01 Spud Date or Recompletion Date
7-31-01 Date Reached TD
8-06-01 Completion Date or Recompletion Date

API No. 15 - 015-23607-0000
County: Butler
C - SE SW - NW Sec. 17 Twp. 25 S. R. 5 [X] East [ ] West
2310 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: L.W. Robison North Well #: 4B
Field Name: El Dorado
Producing Formation: Mississippi Chat
Elevation: Ground: 1380 Kelly Bushing: 1387
Total Depth: 2675 Plug Back Total Depth: 2659
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALL I WR 10-21-03
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 2000 bbls
Dewatering method used Jetted to dry out
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ [ ] East [ ] West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers
Title: Production Superintendent Date: 9-26-01
Subscribed and sworn to before me this 26 day of Sept, 19 2001
Notary Public: Rhonda L. Mosiman
Date Commission Expires: 2/21/02

RHONDA L. MOSIMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2/21/02

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
Y Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Sec. 17 Twp. 25 S. R. 5 [X] East [ ] West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No
(Submit Copy)

List All E. Logs Run:
Gamma Ray Neutron

[ ] Log Formation (Top), Depth and Datum [ ] Sample

Name

Elevation 1387KB

Formation	Top	Datum
Admire '660'	724	(+663)
Kansas City	2088	(-701)
Base Kansas City	2252	(-865)
Marmaton	2329	(-942)
Cherokee	2458	(-1071)
Ardmore	2513	(-1126)
Mississippi Limestone	2560	(-1173)
Mississippi Chat	2596	(-1209)
RTD	2675	(-1288)

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	201	Class A	135	3% CC
Production	7 7/8"	5 1/2"	15.5	2673	Class A	125	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	2602 to 2612	250 gal mud acid	2602 2612
two	2628 to 2638	250 gal mud acid	2628 2638
		Fraced 20000#sand	

TUBING RECORD Size 2 7/8 Set At 2620 Packer At

Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 8-19-01

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	400		38

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease
(If vented, Sumit ACO-18.)

[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled

[ ] Other *(Specify)*