

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 03 2001

COPY

Operator: License # 32667
Name: Aspen Energy Group, Inc.
Address: 100 N. Broadway, Suite 3300
City/State/Zip: Oklahoma City, Ok. 73102
Purchaser: MacLaskey
Operator Contact Person: Dallas Flowers
Phone: (316) 321-0550
Contractor: Name: C&G Drilling Co.
License: 32701
Wellsite Geologist: Dean Seeber

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7-18-01 7-23-01 7-30-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23606
County: Butler CONSERVATION DIVISION
WICHITA, KS
C-5/2 Sec. 17 Twp. 25 S. R. 5 ☒ East ☐ West
2640 feet from (S) N (circle one) Line of Section
1200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ NW SW

Lease Name: L.W. Robison South Well #: 21

Field Name: El Dorado

Producing Formation: Mississippi Chat

Elevation: Ground: 1387 Kelly Bushing: 1394

Total Depth: 2541 Plug Back Total Depth: 2520

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 10-21-03
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 2000 bbls

Dewatering method used Pits jetted to dry out

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dallas Flowers

Title: Production Superintendent Date: 9-26-01

Subscribed and sworn to before me this 26 day of Sept

18-2001

Notary Public: Flonda L. Mosiman

Date Commission Expires: 2/21/02

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

UIC Distribution

2/21/02

Operator Name: Aspen Energy Group, Inc. Lease Name: L.W. Robison South Well #: 21Sec. 17 Twp. 25 S. R. 5 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Formation	Top	Datum
Admire '550'	590	(+ 804)
Admire '660'	678	(+ 716)
Kansas City	2048	(- 654)
Base Kansas City	2206	(- 812)
Marmaton	2277	(- 883)
Cherokee	2410	(- 1012)
Ardmore	2465	(- 1071)
Mississippi	2478	(- 1084)
RTD	2541	(- 1147)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	201'	Class A	125	3% CC
Production	7 7/8"	5 1/2"	15.5	2533'	Class A	125	350# KolSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	2487 to 2508	250 gal 15% mud acid	2487 2508
		Fraced 20000 # sand	2487 2508

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2500		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
8-09-01		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	60	0	125	
				Gravily
				38

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____