

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: _____
 Operator Contact Person: W.R. Horgan
 Phone: (316) 682-1537 ext 103
 Contractor: Name: Simmons Well Service, LLC
 License: 32023
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, INC.
 Well Name: Chesney A #207W
 Original Comp. Date: 12/1/60 Original Total Depth: 2115'
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled ___ Docket No. _____
 ___ Dual Completion ___ Docket No. _____
 ___ Other (SWD or Enhr.?) ___ Docket No. _____
 8/7/01 8/9/01 8/21/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-19,065-00-01
 County: Butler
 Approx. SE SE SE Sec. 21 Twp. 25 S. R. 05 East West
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chesney A Well #: 207 OWO
 Field Name: El Dorado
 Producing Formation: White Cloud Sand
 Elevation: Ground: 1369' Kelly Bushing: 1374'
 Total Depth: 2115' Plug Back Total Depth: 1034'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 Yes, show depth set _____ Feet
4-1/2" casing cement circulated from 1073
 feet depth to surface w/ 250 sx cmt.
 Drilling Fluid Management Plan Report on 9.11.03
 (Data must be collected from the Reserve File)
 Chloride content _____ ppm Fluid volume 16 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Vess Oil Corporation
 Lease Name: Robinson A #70D License No.: 5030
 Quarter _____ Sec. 31 Twp. 25 S. R. 05 East West
 County: Butler Docket No.: D-24,116

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SEP 07 2001
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
 Title: Vice President - Operations Date: 9/4/01
 Subscribed and sworn to before me this 4th day of September
 2001
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____

MICHELLE D. HENNING
 NOTARY PUBLIC
 STATE OF KANSAS
 Appt. Exp. 2/10/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Donated, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Operator Name: Vess Oil Corporation Lease Name: Chesney A Well #: 207-01W0
 Sec. 21 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
GR-Neutron-CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 on old ACO-1

CASING RECORD Now Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(a) <u>surface</u> <u>ready set</u>	<u>12-1/4</u>	<u>8-5/8</u>	<u>24</u>	<u>731</u>	<u>60/40 Poz</u>	<u>375</u>	<u>2% gel, 3% cc</u>
<u>production</u>	<u>7-7/8</u>	<u>4-1/2</u>	<u>10.5</u>	<u>1073</u>	<u>65/35 Poz</u> <u>Class A</u>	<u>150</u> <u>100</u>	<u>6% gel</u> <u>10% salt, 1% gel,</u> <u>6#/sk gypseal</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>844 to 850</u>	<u>250 gal 10% FE acid</u>	<u>844-8740A</u>
<u>2</u>	<u>864 to 874</u>	<u>345 bbbls 25# gelled KCL water</u> <u>3000 #20/40 Sand 15000# 12/20 Sand</u>	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>948</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/26/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. <u>52</u>	Gas Mcf <u>0</u>	Water Bbbls. <u>48</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 844 to 850
864 to 874