

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: CITGOOperator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Allen Drilling Co.License: 5418Wellsite Geologist: Herbert Johnson

Designate Type of Completion

☒ X New Well ☐ Re-Entry ☐ Workover☒ X Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 3/18/95 Date Reached TD 3/23/95 Completion Date 4/26/95API NO. 015-23432County ButlerN/2-S/2-SW-NE Sec. 21 Twp. 25S Rge. 5 X E W2190 Feet from X (circle one) Line of Section1980 Feet from X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Chesney A Well # 232Field Name El DoradoProducing Formation ArbuckleElevation: Ground 1370 KB 1375Total Depth 2420 PBTD _____Amount of Surface Pipe Set and Cemented at 259 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 1-16-96
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 450 bblsDewatering method used EvaporationLocation of fluid disposal OffsiteOperator Name JUL 13 1995

Lease Name _____ License No. _____

Quantity SECTION DIVISION Sec. WICHITA KS Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Staff Analyst Date 7/12/95Subscribed and sworn to before me this 12th day of July, 19 95.Notary Public Kay Ann KilmerDate Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

SIDE TWO

Operator Name MOXY USA, Inc. Lease Name Chesney A Well # 232
☒ East County Butler
 Sec. 21 Twp. 25S Rge. 5 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Admire	612 +763	Base Kansas City 2076 - 701
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Burlingame	758 +617	Checkerboard 2146 - 771
List All E.Logs Run:		White Cloud	841 +534	Hepler 2178 - 803
Linear Neutron Porosity Gamma Ray		Topeka	900 +475	Altamont 2200 - 825
Segmented Bond Log		Dread	1321 + 54	Pawnee 2237 - 862
		Heebner	1359 + 16	Cherokee Shale 2275 - 900
		Toronto	1375 0	Conglomerate 2357 - 982
		Douglas Shale	1390 - 15	Arbuckle 2398 -1023
		Douglas Sand	1437 - 62	
		Lansing	1626 -251	
		Base Lansing	1762 -381	
		Kansas City	1915 -540	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	259	A	200	3%cacl
Production	7 7/8"	5 1/2"	14	2404	Standard	375	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		100 gal 15% NE-FE	2630
	2404'-2420' OPEN HOLE		
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 7/8"		Set At 2372	
Date of First, Resumed Production, SWD or Inj. 4/26/95		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas 35 Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval 2404-2420

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____