

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston, Suite 915
City/State/Zip: Tulsa, Oklahoma 74103-4114
Purchaser: _____
Operator Contact Person: James F. Hawkins, Jr.
Phone: (918) 382-7743
Contractor: Name: C&G Drilling
License: 32701

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5-19-04 5-23-04 6-30-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per KCC

API No. 15 - 015-23655-00 00

County: Butler

NW SE SE Sec. 18 Twp 25 S. R. 5 ☒ East ☐ West

450 375 feet from (S) / N (circle one) Line of Section

450 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
West
Lease Name: W. Robinson DRL Well #: 26

Field Name: El Dorado

Producing Formation: Mississippian Chat

Elevation: Ground: 1388 Kelly Bushing: 1395

Total Depth: 2535 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 250 bbls

Dewatering method used Sun dried in pit - closed

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James F. Hawkins, Jr.
Title: President Date: 9/15/04

Subscribed and sworn to before me this 15 day of September

2004.

Notary Public: Betty J. Baker

Date Commission Expires: 04/13/06

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Hawkins Oil, L.L.C. Lease Name: West Robinson Well #: 26
 Sec. 18 Twp. 25 S. R. 5 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Admire Sand	731	+664
Electric Log Run (Submit Copy)	☐ Yes ☐ No	Heebner	1518	-123
		Lansing	1797	-402
		Kansas City	2077	-682
		B/KC	2244	-849
List All E. Logs Run:	Cased Hole Gamma Ray Neurton	Miss Chat	2512	-1117
	Log only	TD	2535	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		210	60/40	120	3% CaCl
Production		4-1/2"		2516	PosMix	250	2%gel 1%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	None	Well was acidized and fraced	
		200 gallons 15%MCA - spotted	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2500'	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. 6/02/04 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 None N/A

Disposition of Gas METHOD OF COMPLETION Production Interval 2516-2535

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Duality Comp. ☐ Commingled
 (If vented, Sumit ACO-18.) ☐ Other (Specify)