

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-12,234 [77,600-C]
KCC KCHE

SE/4 SEC 5, T 25 S, R 13 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name HOLLISTER Well# 34
(if battery of wells, attach list with
locations)

Feet from S section line 1,040 Ft.

Operator License Number 5596

Feet from E section line 50 Ft.

Operator: Bird & Hanley
Name & Route #1 Box 82
Address Toronto, Kansas 66777

Field Quincy

County GREENWOOD

Disposal [] or Enhanced Recovery [XXX]

Contact Person Robert Hays
Phone 316-637-2340

Person (s) responsible for monitoring well James Wright

Was this well/project reported last year? [] yes [XXX] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type:	Source:	Quality:
[] fresh water	[<u>XXX</u>] produced water	Total dissolved solids _____ ppm/mgm/liter
[<u>XXX</u>] brine treated	other: _____	Additives _____
[] brine untreated		(attach water analysis, if available)
[] water/brine mixture		

TYPE COMPLETION:

[XXX] tubing & packer packer setting depth 1,467 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 1,050 psi.
[] tubingless (no tubing) Maximum authorized rate 300 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2,043</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>1,669</u>	<u>29</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Mar.	<u>1,834</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Apr.	<u>1,782</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>2,150</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
June	<u>1,588</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
July	<u>2,559</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Aug.	<u>1,289</u>	<u>27</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sept.	<u>1,839</u>	<u>29</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Oct.	<u>2,863</u>	<u>31</u>	<u>800</u>	<u>393</u>	<u>0</u>	<u>0</u>
Nov.	<u>1,964</u>	<u>30</u>	<u>400</u>	<u>296</u>	<u>0</u>	<u>0</u>
Dec.	<u>2,217</u>	<u>30</u>	<u>300</u>	<u>177</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

MAR 0 1985 12/83 Form U3C

CONSERVATION DIVISION
Wichita, Kansas