

TYPE

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5622 EXPIRATION DATE 6-30-84

OPERATOR Rucker-Hough API NO. 15-073-22,947

ADDRESS Box 585 COUNTY Greenwood

Eureka, Kansas 67045 FIELD Teichgraeber Pool

** CONTACT PERSON Kevin F. Hough PROD. FORMATION Bartlesville
PHONE _____

PURCHASER _____ LEASE Hap-Jackson

ADDRESS _____ WELL NO. #3

WELL LOCATION _____

DRILLING Berentz Drilling Company 330 Ft. from North Line and

CONTRACTOR Box 428 160 Ft. from East Line of
ADDRESS Eureka, Kansas 67045 the SE (Qtr.) SEC 2 TWP 25 RGE 8 (W). E

PLUGGING Kevin F. Hough WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 585 KCC ☒

Eureka, Kansas 67045 KGS ☒

TOTAL DEPTH 2390' PBTD 2365' SWD/REP _____

SPUD DATE 8-17-83 DATE COMPLETED 8-20-83 PLG. _____

ELEV: GR 1264 DF 1266 KB 1268

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Kevin F. Hough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kevin F. Hough
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September

SIDE TWO

ACO-1 WELL HISTORY

(E)
(W)OPERATOR Rucker-HoughLEASE Hap-JacksonSEC. 2 TWP. 25 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run. Drillers Log Enclosed Gamma Ray Neutron Enclosed				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. acid 1000 BBL. gel water	2319-2328'
5,000 lb. 20/40 sand, 25,000 lb. 10/20 sand	
5,000 lb. 8/12 sand	
Date of first production 9-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. <u>OH</u> <u>10</u> bbls.	Gravity <u>40</u>
Gas <u>Trace</u> MCF	Water <u>30</u> %
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio <u>CFPB</u>
Perforations	2319-2328'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	200'	Common	100	3% c.c.
Production	7 7/8	4 1/2	10.5	2390'	60/40 Pozmix	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 shot per	ft. 20 gr.	2319-2326'
Size	Setting depth	Packer set at	2 shots per	ft. 20 gr.	2326-2328'
2 3/8	2312	N/A			

State Geological Survey
WICHITA BRANCH

25
2-24-8e

L O G O F W E L L

HAP JACKSON #3
2970' FNL - 100' FEL
SEC. 1-25-8E
GREENWOOD COUNTY, KANSAS

Elev. KB 1268'

OPERATOR: Rucker - Hough

CONTRACTOR: Berentz Drilling Company

Commenced with rotary 8-17-83

Completed with rotary 8-20-83

Casing: 8 5/8" 210' cemented with 100 sacks
4 1/2" - 10.5#

Soil	2'
Lime with sh. streaks	170'
Shale & lime	1118'
Sand	1190'
Shale	1200'
Sand	1376'
Lime Lansing	1539'
Shale	1671'
Lime Kansas City	1837'
Shale	1942'
Lime Altamont	1948'
Shale	1981'
Lime Pawnee	1995'
Shale	2049'
Lime Ft. Scott	2115'
Shale Cherokee	2204'
Sand Squirrel	2208'
Shale	2250'
Sand Cattleman	2256'
Shale	2317'
Sand Bartlesville	2329'
Shale	2390 R.T.D.

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1983
CONSERVATION DIVISION
Wichita, Kansas