

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5697 EXPIRATION DATE 30 June 1983

OPERATOR Jackson Brothers API NO. 15-073-22,189

ADDRESS 514 N. Main COUNTY Greenwood

Eureka, KS 67045-1389 FIELD Sallyards

** CONTACT PERSON Roscoe G. Jackson II PROD. FORMATION Bartlesville ss.
PHONE (316) 583-5122

PURCHASER Getty Crude Purchasing, Inc. LEASE Hendrickson

ADDRESS P.O. Box 3000 WELL NO. 9 (nine)

Tulsa, OK 74102 WELL LOCATION SW NE NE

DRILLING Jackman and Jackman 990 Ft. from the north Line and

CONTRACTOR c/o C. R. McClelland 976 Ft. from the east Line of

ADDRESS 1013 South Fourth St. the NE (Qtr.) SEC 17 TWP 25S RGE 9E.
Madison, KS 66860

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR none used yet _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 2,438 ft. PBDT 2,438 ft. KGS _____

SPUD DATE 21 Nov. 1981 DATE COMPLETED 17 Jan. 1983 SWD/REP _____

ELEV: GR 1324 ft. DF _____ KB 1328 ft. PLG. _____

DRILLED WITH ~~GEAR~~ ROTARY ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20,493.

Amount of surface pipe set and cemented 106 ft. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roscoe G. Jackson II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roscoe G. Jackson II
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 th day of January, 19 83.

Phyllis J. Panko
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5--29-84

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Jackson Brothers LEASE Hendrickson SEC. 17 TWP. 25S RGE. 9E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Datum for all formation depths is K.B., 4 ft. above land surface.				
Douglas ss. (clean, water-bearing)	1132	1162		
Douglas ss. (shaly, broken)	1170	1243		
Iatan Limestone	1283	1287		
Stalnaker ss. (clean, water-bearing)	1294	1395		
Lansing Lime	1395	1530?		
Bonner Springs Shale	1530?	1694		
Kansas City Lime	1694	1867		
Altamont Lime	1968	1976		
Pawnee Lime	2000	2010		
Fort Scott Lime	2073	2139		
shaly Bartlesville ss. (tight, N.S.O.)	2361	2366		
Bartlesville ss. (shaly and slightly shaly ss. with fair fluorescence, fair porosity, low permeability, good oil staining but little or no free oil)	2371	2406		
Cored from 2378 to 2396': recovered 17.4' of shaly and slightly shaly ss. with fair showing of free oil in about 10 net feet. Core was analyzed; lab. results include 16.8' permeable to air (9.5 md. average), 13.8' permeable to water (0.6 md. average), 16.0% average porosity, 19.0% average oil saturation, 69.0% average water saturation, 4,038 bbls. oil per acre, 2.0' floodable, 67 bbls. oil per acre oil recovery by lab. flooding tests.				
shale and mudstone	2406	2438	R.T.D.	
Ran Petro-Log's Induction Electric and Compensated Density logs. Ran Cornish's Radioactivity log to spot perforations.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8		111'	regular	75	3% CaCl ₂
production	7 7/8"	1 1/2	9.5	2,434'	regular	75	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots	Size & type	Depth interval
	no liners		10	3/2" Al 27-gr.	2363-2404

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2,410 ft.	no packer

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Foam fractured well on 23 Dec. 1981 with 150,000 SCF nitrogen, 280 bbls. lease salt water, 250 gals. 15% HCl as spearhead, 20,000 lbs. 10/20 sand, and 10,000 lbs. 8/12 sand.	2363-2404'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
17 Jan. 1983	pumping	39° at 60°F

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	five (5) bbls.	est. 0.5 MCF	90 % 45 bbls.	est. 100 crrp

Disposition of gas (vented, used on lease or sold)	Perforations
some used to run gas engine; rest vented	10 at 2363-2404'