

WILSON

275

1

CITIES SERVICE OIL COMPANY

LEASE

WELL NO.

TEST NO.

COMPANY

DISTRICT

Oil file 25-5E

LOCATION SEC. 011 HILL
FIELD 011 HILL

COUNTY Butler

STATE Kansas

CONTRACTOR White & Ellis

MUD DATA

Kind Starch

Weight 10.1

Viscosity 33

Filter Loss 9.5 c. c. Filter Cake 1/32

Est. Gauge Depth Temp. Calc. 100

Time Tool Open 60 minutes

Time Closed In 20 minutes

Depth BT. Gauge 2470'

BT. P. R. D. No. 292 Blanked Off No

H. Clock No. 3228

Pressure Readings Field Office Corrected

Initial Hydro Mud Pressure 1315 p.s.i.

Initial Flow Pres. 19 p.s.i.

Final Flow Pres. 125 p.s.i.

Closed in Pres. 537 p.s.i.

Final Hydro Mud Pressure 1315 p.s.i.



HOLE AND TOOL DATA

Total Depth 2494'

Top Packer Depth 2480'

Casing or Hole Size 8 3/4"

Formation Tested Simpson Sand.

Size Drill Pipe 4 1/2" API FH

Size Bottom Choke 1"

Size Hook Wall Packer -

Size & Type Wall Packer 6 3/4" ESA

Size & Length Anchor x 14'

PRD Device No. 1559

REMARKS:

Formation tested from 2480' to 2494' in the Simpson Sand.

Tool opened @ 4:00 A. M. with a fair blow and continued throughout

the test, closed in pressure taken @ 5:00 A. M., and started off

bottom @ 5:20 A. M. Recovered 50' of oil, 230' of oil cut mud, and

45' of muddy water.

Amount of Cushion none

All depths measured from

Date 6-3-56

Ticket No. 60848

HOWCO DISTRICT K1 Dorado

Kind of Job Open Hole Test

Price \$215.00

Second Packer Assembly

Safety Joint -

Extra Folder Charge -

Bars -

Total \$215.00

Witnessed By Mr. Bryan Pollard

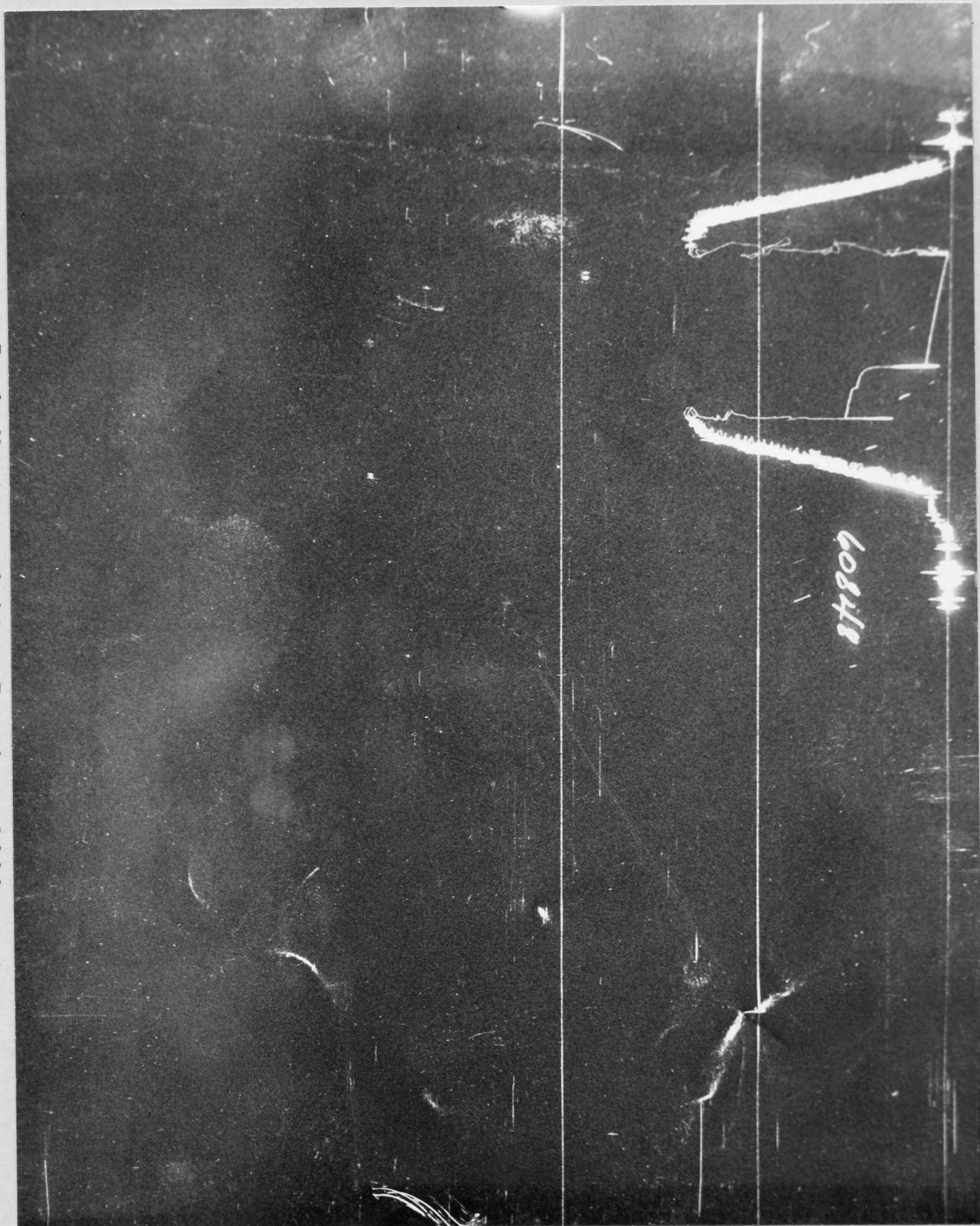
Tester Ralph Richard

PRESSURE

TIME

60848

Each Horizontal Line Equal to 1000 p.s.i.



WILSON

275

2

CITIES SERVICE OIL COMPANY

LEASE

WELL NO.

TEST NO.

COMPANY

DISTRICT

9-25-56 OIL FIELD



OIL WELL CEMENTING CO.

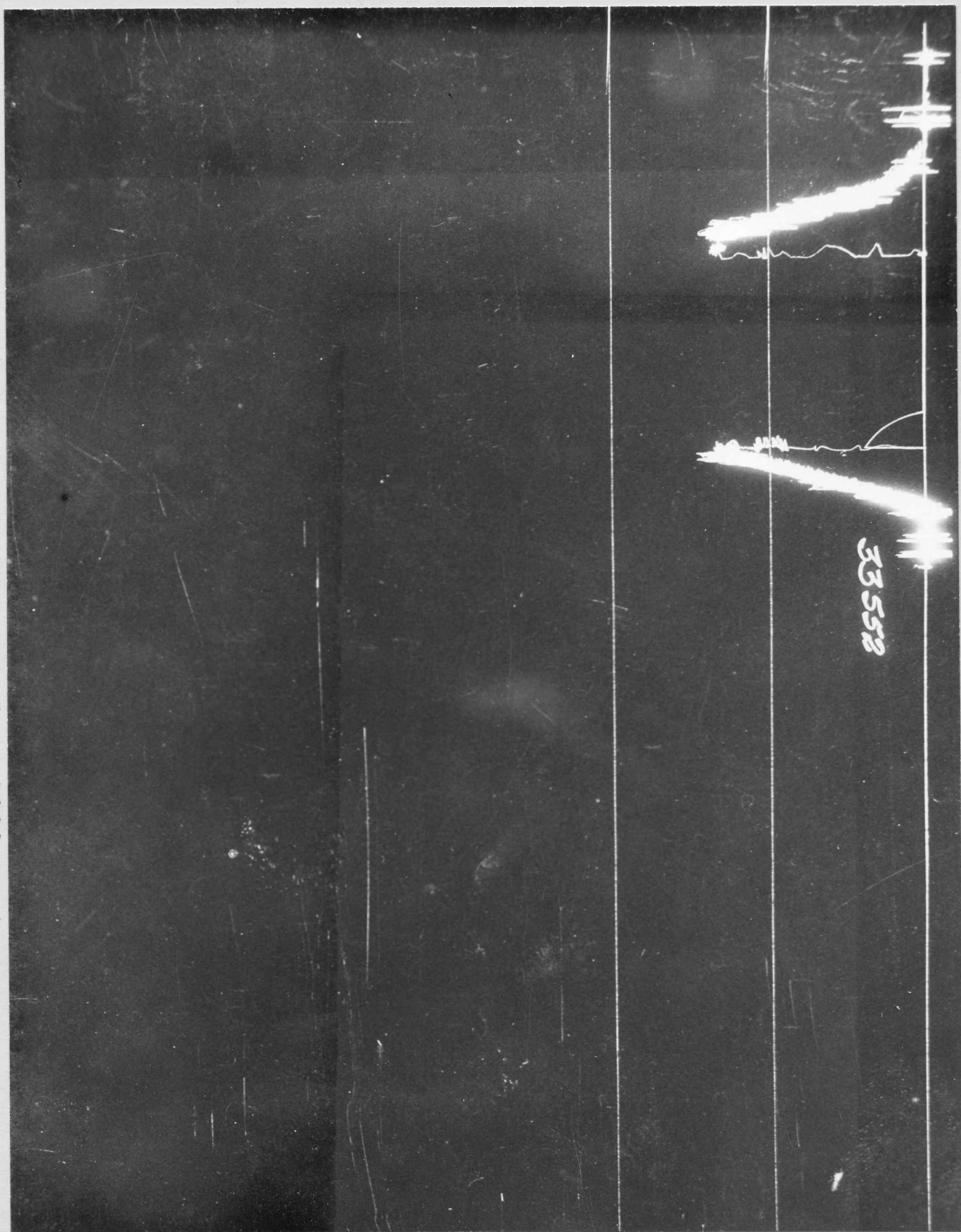
LOCATION	SEC. 9-25-5		 OIL WELL CEMENTING CO.				Date		6-5-56
FIELD	E1 Dorado						Ticket No.		33552
COUNTY	Butler						HOWCO DISTRICT		Winfield
STATE	Kansas								
CONTRACTOR	White & Ellis		HOLE AND TOOL DATA				Kind of Job		Straddle Test
	MUD DATA		Total Depth	2548'	Casing Perforations	Top	Bottom	Price	\$215.00
			Top Packer Depth	2526'	Bottom Packer Depth			Second Packer Assembly	75.00
Kind	Mazco Gel		Casing or Hole Size	8 3/4"	Liner or Rat-hole Size			Safety Joint	-
Weight	10.1		Formation Tested	Simpson				Extra Folder Charge	-
Viscosity	33		Size Drill Pipe	4 1/2" API FH	Size Drill Collars			Bars	-
Filter Loss	9.6 c.c. Filter Cake 2/32		Size Bottom Choke	5/8"	Size Surface Choke				
Est. Gauge Depth Temp.	Calc. 100 F°		Size Hook Wall Packer	-	Size Rings		No. Rings	-	
Time Tool Open	90 minutes		Size & Type Wall Packer	7 1/4" ESWP			No. Packers	2	Total
Time Closed In.	20 minutes		Size & Length Anchor	4 5/8" x 11'					\$290.00
Depth BT. Gauge	2528'		PRD Device No.	1860	Depth	2544'	Blanked Off	Yes	Witnessed By
BT. P. R. D. No.	272	Blanked Off	REMARKS:	Formation tested from 2526' to 2537' in the Simpson.					Mr. Geo Berry
	12	Hr. Clock No.	Tool opened @ 10:00 P. m. with a faint blow and died in 1 minute,					C. R. Saker	
Pressure Readings	Field	Office Corrected	closed in pressure taken @ 11:30 P. M., and started off bottom @ 11:50						
Initial Hydro Mud Pressure		1295 p.s.i.	P. M. Recovered 3' of drilling mud.						
Initial Flow Pres.		27 p.s.i.							
Final Flow Pres.		27 p.s.i.							
Closed in Pres.		379 p.s.i.							
Final Hydro Mud Pressure		1285 p.s.i.	Amount of Cushion none					Kelly Bushing	
			All depths measured from					No. Folders Reproduced	
								5	

PRESSURE

TIME

33552

Each Horizontal Line Equal to 1000 p.s.i.



Company *Atkins*
Location *Wilson*

Pressure
Device No. *1860*
Well No. *275*

Date *4-5*
Packer
Depth *2526-37*

Testing
Ticket No. *T33552*

56



STRAKILLE TEST
FORMATION TESTED 2526 TO 2537
C.P. SAKER WINFIELD KANS
THANKS

Halliburton Oil Well Cementing Co.
Duncan, Oklahoma