KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6035
Name: ONE OK D/B/A KANSAS GAS SERVICE
Address: 1021 East 27th
City/State/Zip: Wichita, Kansas 67201
Purchaser:
Operator Contact Person: Ray Sams
Phone: (316) 832-3184
Contractor: Name: ROSENCRANTZ BEMIS ENT. D/B/A
License: 6427 DARLING DRILLING CO.
Wellsite Geologist: Greg Dodson

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ✓ Other (Core, WSW, Expl., Cathodic, ~~W/Sld~~)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

11/13/01	11/13/01	11/13/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-20938-0000
County: Sedgwick
W2 SW SW SW Sec. 31 Twp. 26 S. R. 1 ☑ East ☐ West
231 feet from (S) / N (circle one) Line of Section
18 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Public R-O-W Station #905 Well #: E
Field Name:
Producing Formation:
Elevation: Ground: 1319 Kelly Bushing:
Total Depth: 45ft. Plug Back Total Depth: 45ft.
Amount of Surface Pipe Set and Cemented at N/A Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan A1+3 RJP 3-7-03
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used NO RESERVE PIT
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg Dodson
Title: Mgr Date: 2-22-02
Subscribed and sworn to before me this 22 day of February, 19 2002.
Notary Public: Teresa Dodson
Date Commission Expires: 02/06/05

KCC Office Use ONLY
NO ✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
NO Geologist Report Received
___ UIC Distribution

Operator Name: ONE OK D/B/A KANSAS GAS SERVICE Lease Name: Public R-O-W Station #905 Well #: E

Sec. 31 Twp. 26 S. R. 1 ☑ East ☐ West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
KCC	DID NOT	REQUIRE ANY	CASING PER	EXEMPT	ION	11/13/01	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ✓ Plug Back TD ✓ Plug Off Zone	AQUA	GUARD WAS	PUMPED IN	FROM T.D. TO 3' BELOW GROUND-THEN HOLE
	PLUG TO	SURFACE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	NONE		

TUBING RECORD Size: N/A Set At: Packer At: Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.: N/A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☑ Other *(Specify)* PRE-PLUG

Production Interval