

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL** Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 33370  
 Name: Jerry R. Kiser  
 Address: PO Box 3117  
 City/State/Zip: Wichita, KS. 67201  
 Purchaser: SemCrude, LP  
 Operator Contact Person: Mr. Jerry R. Kiser  
 Phone: (316) 262-3156  
 Contractor: Name: Summit Drilling  
 License: 30141  
 Wellsite Geologist: William Stout  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4/26/04</u>	<u>5/5/04</u>	<u>6/7/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

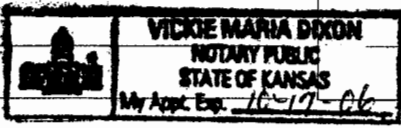
API No. 15 - 173209780000  
 County: Sedgwick  
S/2-NW/4-SE/4 Sec. 6 Twp. 26s S. R. 1e  East  West  
1,650' feet from:  (circle one) Line of Section  
1,980' feet from:  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Gupton Well #: 1  
 Field Name: Valley Center  
 Producing Formation: Viola  
 Elevation: Ground: 1341' Kelly Bushing: 1351'  
 Total Depth: 3392' Plug Back Total Depth: 3389'  
 Amount of Surface Pipe Set and Cemented at 200' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) See Attached Report  
 Chloride content 1200 ppm Fluid volume 1600 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_ RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Lease Name: \_\_\_\_\_ License No.: JUN 09 2004  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ CONSERVATION DIVISION  
 Docket No.: \_\_\_\_\_ WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Owner Date: June 9<sup>th</sup> 2004  
 Subscribed and sworn to before me this 9<sup>th</sup> day of JUNE,  
 20 04.  
 Notary Public: [Signature]  
 Date Commission Expires: 10-17-06



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

**ORIGINAL**

Operator Name: John E. Kise Lease Name: Gupton Well #: 1  
 Sec. 6 Twp. 26s S. R. 1e  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: none

Name	Top	Datum
Kansas City	2554	-1203
Mississippi	3035	-1684
Kinderhook	3283	-1932
Viola	3388	-2037
RTD	3392	-2041

**DST#1: 30-30-30-30**  
**Strong blow through out test.**  
**Recovered 775' gas, 165' free oil, 62' mud cut oil, 62' of oil cut mud,**  
**280' oil cut water, 1736' slightly oil cut water. (see attached test for pressures)**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	200'	common	175	
Production	7 7/8"	5 1/2"	15.5	3389	60/40 poz	150	750 lbs Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	drilled out 5' of cement and shoe, swabbed on well, pop		

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 7/8"	3006	tubing anchor 2976'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
6-8-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	25 bopd		515 bwpd 43API

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_