

IR

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-26-11E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5520 EXPIRATION DATE 6/30/84

OPERATOR Little Nell Oil Corporation API NO. 15-073-22878

ADDRESS P.O. Box 99 Augusta, Kansas 67010 COUNTY Greenwood west FIELD Tucker extension

\*\* CONTACT PERSON Lewis R. Simmons PHONE 775-5555 PROD. FORMATION Mississippi

PURCHASER Clear Creek LEASE Russell

ADDRESS P.O. Box 1045 McPherson, Ks. 67450 WELL NO. #1

DRILLING CONTRACTOR ADDRESS White & Ellis Drilling Box 448 El Dorado, Ks. 67042 WELL LOCATION SW NW NW 330 Ft. from W Line and 990 Ft. from N Line of the NW (Qtr.) SEC 15 TWP 26S RGE 11E.

PLUGGING CONTRACTOR ADDRESS Producer

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 1965' PBTD 1959'

SPUD DATE 6/21/83 DATE COMPLETED 7/30/83

ELEV: GR 1090 DF 1093 KB 1095

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C 16864

Amount of surface pipe set and cemented 128' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (O11) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis R. Simmons, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Lewis R. Simmons]

15-26-11E

SIDE TWO

OPERATOR Little Nell Oil Corporation LEASE Russell #1

ACO-1 WELL HISTORY  
SEC. 15 TWP. 26S RGE. 11E

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contours thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	Kansas City	1076 (+19)
Lime, Shale	7	226	Base KC	1246 (-151)
Shale, Lime	226	675	Marmaton	1373 (-278)
Shale	675	772	Cherokee	1563 (-468)
Lime	772	890	Ardmore	1623 (-528)
Shale	890	1068	Conglomerate	1873 (-778)
Lime	1068	1245	Mississippi	1883 (-788)
Shale	1245	1276	Mississippi	1896 (-801)
Lime, Shale	1276	1500	Cowley faces	1914 (-819)
Shale, Lime	1500	1884	KTB	1965 (-870)
Chert	1884	1894		
Lime	1894	1965		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
300 gals. 15% mud & silt			1925'-1928'	
1/2 gal surfactant, 1 gal. clay stabilizer				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7/10/83	pumping		34°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		66 2/3 MCF	5 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"	23	130'	common	55	3% cc
Production	7 3/8"	4 1/2"	10.5	1963'	Common	75	7% salt-2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 DML	1925'-1928'

**TUBING RECORD**