

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

35-26-12E

Ind

P1

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Falcon Oil & Gas Co., Inc. API NO. 15-073.22,213

ADDRESS 1658 Cole Blvd., #150 COUNTY Greenwood

Golden, CO 80401 FIELD none

** CONTACT PERSON Tracy Giefer PROD. FORMATION none
PHONE 303/231-0955

PURCHASER not applicable LEASE Benson

ADDRESS _____ WELL NO. 1

WELL LOCATION SE NW

DRILLING Bluestem Drilling /MOKA Corp. 800 W. 54th 600 Ft. from E Line and

CONTRACTOR Terrace 660 Ft. from S Line of (E)

ADDRESS Humboldt, KS 66748 Kansas City, MO 64112 the NW 1/4 (Qtr.) SEC 35 TWP 26S RGE 12 (W)

PLUGGING Crawford Well Service WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

El Dorado, KS 67042

TOTAL DEPTH 1760' est. PBITD _____

SPUD DATE 1/82 DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 61' DV Tool Used? unknown.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH TO THE BEST OF MY KNOWLEDGE.

A F F I D A V I T

Tracy G. Giefer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct to the best of

State Geological Survey
WICHITA BRANCH
OCT 07 1985

	X		
		35	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

SIDE TWO

176803
ACO-1 WELL HISTORY (E)

OPERATOR Falcon Oil & Gas Co., Inc. LEASE Benson

SEC. 35 TWP. 26S RGE. 12 (W) (XX)

361-0628 WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.	Survey		Lansing	586
<input type="checkbox"/> Check if samples sent to Geological		Wyandotte	665	
		Lane	737	
		Iola	840	
		Cottage Grove	911	
		Drum	960	
		Swope	1062	
		Hertha	1088	
		Tacket	1133	
		Altamont	1250	
		Pawnee	1341	
		Ft. Scott	1386	
		Prue	1428	
	Burgess	1719		

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal FE Acid 15%		1721-26'
Frac w/10 sx 12-30 sand, 70 sx 10-20 sand, 10 sx 8-12 sand,		
5 gal AY-15, 100# water gel		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
dry		
Estimated Production -I.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 1/2"	7"		61		14	
production	6 1/2"	4 1/2"		1763	50/50 Poz mix	unknown	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15 holes	3-1/8" SSB	1721-26'
Size	Setting depth	Pecker set at			