

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7423 EXPIRATION DATE _____

OPERATOR Hic-Kel Oil Company API NO. 15-073-23,013

ADDRESS Box 186 COUNTY Greenwood

Yates Center, Kansas 66783 FIELD _____

** CONTACT PERSON Edilee Noland PHONE 316-625-2162 PROD. FORMATION Miss. Lime Indicate if new pay.

PURCHASER Square Deal Oil Co. LEASE 0 Baker

ADDRESS Chanute, Ks. WELL NO. 4

DRILLING CONTRACTOR Kilby Drilg. Co., Inc. 2300 Ft. from S Line and

ADDRESS 705 S. Pratt 2300 Ft. from W Line of (E)

Yates Center, Kansas 66883 the NW (Qtr.) SEC 30 TWP 26 RGE 13 SW

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

TOTAL DEPTH 1735 PBD _____

SPUD DATE 10/13/83 DATE COMPLETED 10/15/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 88 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Dave Bishop, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

321-86

126587

ACO-1 Well History

Side TWO OPERATOR Hic-Kel Oil Co. LEASE NAME Baker SEC 30 TWP 26 RGE 13 ^(E) ~~XX~~
 WELL NO 4 ^(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Soil A	0	10		
Shale	10	33		
Lime	33	35		
Shale	35	39		
Lime	39	45		
Shale & Lime	45	60		
Lime	60	62		
Shale	62	79		
Lime	79	87		
Shale	87	93		
Lime	93	128		
Red bed	128	155		
Lime	155	164		
Shale	164	212		
Sand	212	258		
Shale	258	323		
Lime	323	325		
Shale	325	332		
Lime	332	337		
Shale	337	477		
Lime	477	482		
Shale	482	499		
Lime	499	501		
Shale	501	519		
Lime	520	539		
Shale	539	556		
Lime	556	568		
Shale	568	586		
Lime	586	753		
Soft Lime	753	787		
If additional space is needed use Page 2	787	832		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/2	8 5/8	24	88	Common	30	1 GARD
Production	7 7/8	4 1/2	9.5	1734	O.W.C.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at