

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. Ind 81

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

31-26-13E

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5204 EXPIRATION DATE 6-30-83
OPERATOR Markan Oil, Inc. API NO. 15-073-22,617
ADDRESS P.O. Box 537 COUNTY Greenwood
Chanute, Kansas 66720 FIELD Fancy South
** CONTACT PERSON F.L. Ballard PROD. FORMATION _____
PHONE 316-431-3420

BUYER _____ LEASE Ferguson
ADDRESS _____ WELL NO. 7
WELL LOCATION NE/4 NE/4 SW/4

DRILLING Osage Drilling, Inc. 1815 Ft. from South Line and
CONTRACTOR 165 Ft. from West Line of (E)
ADDRESS P.O. Box 537 the SW 1/4 (Qtr.) SEC 31 TWP 26 RGE 13 (W)
Chanute, KS 66720

PLUGGING Osage Drilling, Inc.
CONTRACTOR P.O. Box 537
ADDRESS Chanute, KS 66720

TOTAL DEPTH 1732 PBTD Surface
DATE 4-21-83 DATE COMPLETED 5-3-83
ELEV: CR 1058 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 41 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.L. Ballard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.L. Ballard
(Name)

OPERATOR Markan Oil, Inc. LEASE Ferguson SEC. 31 TWP. 26 RGE. 13 (126651)
 WELL NO. 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil & clay	0	13		
Lime	13	17		
Shale	17	23		
Lime	23	26		
Shale	26	38		
Lime & shale	38	44		
Shale	44	81		
Lime	81	89		
Shale	89	93		
Lime	93	95		
Shale Red Bed	95	174		
Shale w/lime	174	190		
Shale	190	316		
Lime	316	319		
Shale	319	323		
Lime	323	328		
Shale	328	471		
Lime	471	493		
Shale w/lime	493	495		
Lime	495	500		
Shale	500	502		
Lime	502	528		
Shale w/lime	528	540		
Lime	540	547		
Shale	547	566		
Lime	566	629		
Shale	629	700		
Shale	700	713		
Broken lime	713	729		
Shale	729	772		
Lime	772	783		
Shale	783	789		
Lime	789	791		
Shale	791	803		
Continued				

if additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8		41	Class A	22	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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OPERATOR Markan Oil, Inc.

LEASE NAME Ferguson #7

SEC. 31 TWP 26 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime broken & shaley	803	809		
Shale	809	826		
Lime	826	829		
Shale	829	834		
Lime cap	834	835		
Sandy shale	835	844		
Lime	844	876		
Shale	876	895		
Lime	895	900		
Shale	900	914		
Lime	914	935		
Sandy shale	935	959		
Lime	959	980		
Shale	980	983		
Lime	983	1021		
Shale	1021	1026		
Lime	1026	1032		
Shale w/lime	1032	1038		
Lime	1038	1039		
Shale	1039	1070		
Lime	1070	1089		
Shale	1089	1115		
Lime	1115	1132		
Shale	1132	1204		
Lime	1204	1206		
Shale	1206	1223		
Lime	1223	1227		
Shale	1227	1239		
Lime	1239	1261		
Shale	1261	1275		
Lime	1275	1296		
Shale	1296	1299		
Lime	1299	1305		
Shale	1305	1309		
Sand w/shale	1309	1313		
Shale	1313	1319		
Sand light show	1319	1323		
Shale sandy	1323	1369		
Lime	1369	1371		
Shale	1371	1386		
Sandy shale light odor	1386	1392		
Shale	1392	1432		
Shale	1432	1456		
Sandy shale	1456	1470		
Shale	1470	1505		
Sandy shale	1505	1512		
Shale	1512	1518		
Sandy shale	1518	1547		
Shale	1547	1569		
Sandy shale very light odor gas	1569	1580		
Sandy shale light show	1580	1586		
Sand good show	1586	1592		
Sandy shale	1592	1627		
Shale	1627	1636		
Lime Top Mississippi	1636	1639		
1st break good odor & show 6'	1639	1645		
Lime	1645	1646		
1st break good odor & show 3'	1646	1649		
Lime	1649	1732		
			T.D.	

State Geological Survey
WICHITA BRANCH