

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO - 1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 - 073 - 23,873-0000

County Greenwood

C - NE - SW - SW Sec. 30 Twp 26 Rge 13 ^XE W

1,020 Feet from **S**N (circle one) Line of Section

4,620 Feet from **E**W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, **SE**, NW or SW (circle one)

Lease Name Bills Well # 2

Field Name Fancy East

Producing Formation Burgess

Elevation: Ground 1,052' KB NA

Total Depth 1,665' PBSD 1,638'

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1,660'

Feet depth to 0' w/ 250 sx cmt.

Drilling Fluid Management Plan *Ait. 2, 8-28-98 U.C.*
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 200 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ EW

County _____ Docket No. _____

Operator: License #: 4485

Name: Verde Oil Company

Address: 8700 Crownhill

Suite 800

City/State/Zip: San Antonio, TX 78209

Purchaser: EOTT Energy Corp.

Operator Contact Person: Jeffrey L. Dale

Phone (316) 754-3800

Contractor: Name: Way Drilling Company

License: 6674

Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. To Inj/SWD

Plug Back _____ PBSD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

April 2, 1998 April 11, 1998 April 22, 1998

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82 - 3 - 130, 82 - 3 - 106 and 82 - 3 - 107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 - 3 - 107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP - 4 form with all plugged wells. Submit CP - 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied With and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title Geologist Date July 15, 1998

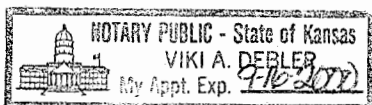
Subscribed and sworn to before me this 15th day of July

19 98

Notary Public *Viki A. Debler*

Date Commission Expires *9-16-2000*

K. C. C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGP
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Verde Oil Company Lease Name Bills Well # 2
 Sec. 30 Twp. 26 Rge. 13 East County Greenwood
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E-Logs Run: Open Hole: <u>Ganna Ray - Neutron</u> Cased Hole: <u>Gamma Ray - Neutron - Casing Collar Bond - MSG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>Lansing</td><td>481'</td><td>+571'</td></tr> <tr><td>Kansas City</td><td>860'</td><td>+192'</td></tr> <tr><td>Base Kansas City</td><td>1040'</td><td>+12'</td></tr> <tr><td>Oswego</td><td>1288'</td><td>+236'</td></tr> <tr><td>Squirrel</td><td>1323'</td><td>+271'</td></tr> <tr><td>Cattleman</td><td>1415'</td><td>-363'</td></tr> <tr><td>Bartlesville</td><td>1483'</td><td>-431'</td></tr> <tr><td>Burgess</td><td>1591'</td><td>-539'</td></tr> <tr><td>Mississippi</td><td>1640'</td><td>-588'</td></tr> <tr><td>Total Depth</td><td>1665'</td><td>-613'</td></tr> </tbody> </table>	Name	Top	Datum	Lansing	481'	+571'	Kansas City	860'	+192'	Base Kansas City	1040'	+12'	Oswego	1288'	+236'	Squirrel	1323'	+271'	Cattleman	1415'	-363'	Bartlesville	1483'	-431'	Burgess	1591'	-539'	Mississippi	1640'	-588'	Total Depth	1665'	-613'
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CASING RECORD							
<input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	8-5/8"	24	41'	A neat	8	none
Production	6 3/4"	4-1/2"	9.5	1,660'	A Portland	250	2% gel, 10% salt, 1/2# sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> plug off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	1,591 - 1,597 w/3-1/8" HSC, 90° Phasing, 24 Shots		Spot 100 gallons 15% HCL across perforations Frac w/5,000# 20-40 sand & 25,000# 12-20	1,591' - 1,597'
2	1,599 - 1,614 w/3-1/8" HSC, 90° Phasing, 31 Shots		sand. Entire treatment pumped @ 22 BPM. Used 485 barrels 15# gelled KCL water.	1,599' - 1,614'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1,620'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>April 22, 1998</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 hours	Oil <u>12</u> Bbls.	Gas <u> </u> Mcf TSTM	Water <u>8</u> Bbls	Gas-Oil Ratio <u> </u> TSTM	Gravity <u>35°</u>
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Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 1,591' - 1,614'