

23-26-514E
 Unnamed - D

KANSAS DRILLERS LOG

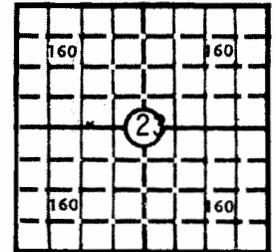
API No. 15 — 207 — 21,381
 County Number

State Geol. ²⁶ Survey
 S. 23 T. 24 N. R. 14 E
 WICHITA BRANCH
 Loc. 300' FWL & 40' FSL E2 NW

Operator
Mack C. Colt, Inc.

County Woodson
 640 Acres
 N

Address
P. O. Box 388 Iola, Kansas 66749



Well No. #11A0 Lease Name XX Louk

Footage Location
240 feet from N (S) line 300 feet from XY (W) line

Principal Contractor Company tools Geologist none

Spud Date 8-25-79 Total Depth 1299 P.B.T.D. 1280

Elev.: Gr. 910.7

Date Completed 9-28-79 Oil Purchaser Koch Oil Co.

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	28	172.5	Neat	100	-----
Casing	6 3/4	4 1/2	10.5	1281	Neat	80	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			
2 3/8 OD	1220	-----	Irregular	22.7 gram Alum	1225 - 1247 1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500# 20-40 sand, 1500# of 10-20 sand	1225 - 1247 1/2
2000# of 8-12 sand	

INITIAL PRODUCTION

Date of first production <u>10-6-79</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls. Gas <u>--</u> MCF Water <u>.5</u> bbls. Gas-oil ratio <u>----</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Producing interval (s) <u>1225 - 1247 1/2</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

MACK C. COLT, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 11A0

Lease Name LOUK

OIL

S 23 T 24 1/2 R 14 E XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and sand	0	15		
Shale	15	171		
Lime	171	175		
Shale	175	181		
Lime	181	218		
Shale	218	221		
Lime	221	280		
Shale	280	288		
Lime	288	317		
Shale	317	321		
Lime	321	350		
Shale	350	368		
Lime	368	436		
Shale	436	514		
Lime	514	594		
Shale	594	600		
Lime	600	605		
Shale	605	618		
Lime	618	640		
Shale	640	642		
Lime	642	683		
Shale	683	768		
Lime	768	771		
Shale	771	787		
Lime	787	792		
Shale	792	923		
Lime	923	940		
Shale	940	943		
Lime	943	947		
Shale	947	972		
Lime	972	990		
Shale	990	998		
Lime	998	1005		
Shale	1005	1021		
Sandy shale	1021	1044		
Shale	1044	1221		
Broken oil sand	1221	1251		
Dead oil sand	1251	1262		
Shale	1262	1299		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Mark C. Colt, Inc
by Mark C. Colt
Signature

President

Title

Date

322707

53-55-14E